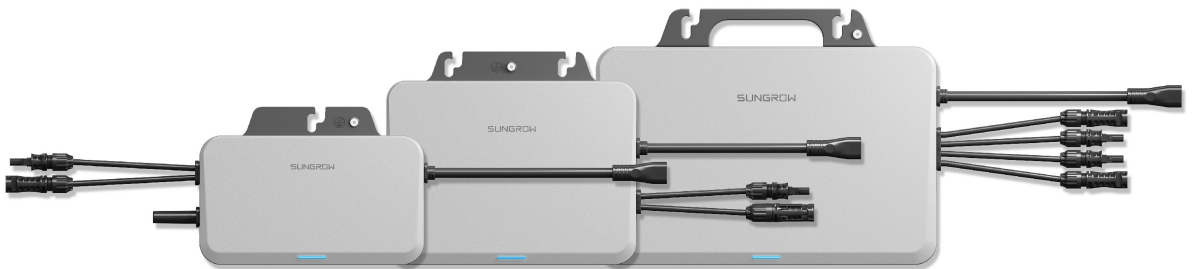


# User Manual

## Single-Phase Microinverter

S450S/S800S/S1600S





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## **Software Licenses**

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- It is prohibited to perform reverse engineering, cracking, or any other operations that compromise the original program design of the software developed by SUNGROW.

# About This Manual

The manual mainly contains the product information, as well as guidelines for installation, operation, and maintenance. The manual does not include complete information about the photovoltaic (PV) system. Readers can get additional information at [www.sungrowpower.com](http://www.sungrowpower.com) or on the webpage of the respective component manufacturer.

## Validity

This manual is valid for the following microinverters:

- S450S
- S800S
- S1600S

It will be referred to as "microinverter" hereinafter unless otherwise specified.

## Target Group

This manual is intended for professional technicians who are responsible for installation, operation, and maintenance of microinverters, and users who need to check the parameters of microinverters.

The microinverter must only be installed by professional technicians. The professional technician is required to meet the following requirements:

- Know electronic, electrical wiring and mechanical expertise, and be familiar with electrical and mechanical schematics.
- Have received professional training related to the installation and commissioning of electrical equipment.
- Be able to quickly respond to hazards or emergencies that occur during installation and commissioning.
- Be familiar with local standards and relevant safety regulations of electrical systems.
- Read this manual thoroughly and understand the safety instructions related to operations.

## How to Use This Manual

Please read this manual carefully before using the product and keep it properly at a place for easy access.

All contents, pictures, marks, and symbols in this manual are owned by SUNGROW. No part of this document may be reprinted by the non-internal staff of SUNGROW without written authorization.

Contents of this manual may be periodically updated or revised, and the actual product purchased shall prevail. Users can obtain the latest manual from [support.sungrowpower.com](http://support.sungrowpower.com) or sales channels.



## Security Declaration

For details on the product's network security vulnerability response process and vulnerability disclosure, please visit the following website: <https://en.sungrowpower.com/security-vulnerability-management>.

For more information on network security, please refer to the user manual of the communication module or the Data Logger that comes with the product.

## Symbols

This manual contains important safety instructions, which are highlighted with the following symbols, to ensure personal and property safety during usage, or to help optimize the product performance in an efficient way.

Please carefully understand the meaning of these warning symbols to better use the manual.

### DANGER

Indicates high-risk potential hazards that, if not avoided, may lead to death or serious injury.

### WARNING

Indicates moderate-risk potential hazards that, if not avoided, may lead to death or serious injury.

### CAUTION

Indicates low-risk potential hazards that, if not avoided, may lead to minor or moderate injury.

### NOTICE

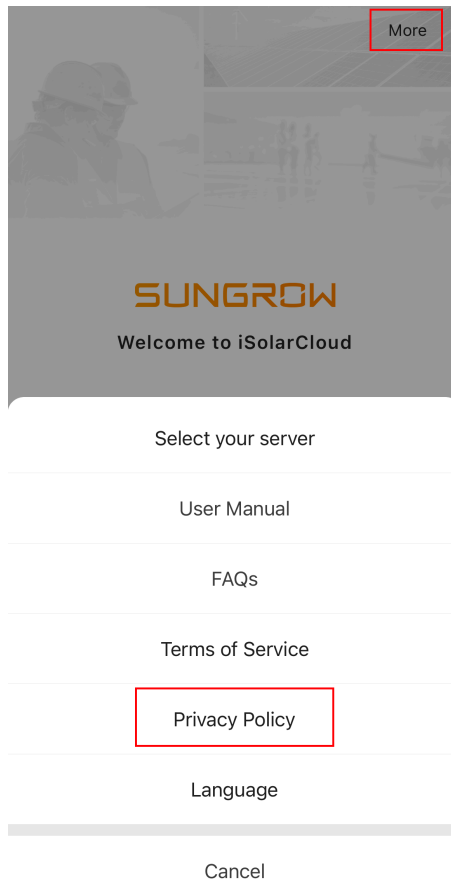
Indicates potential risks that, if not avoided, may lead to device malfunctions or financial losses.



“NOTE” indicates additional information, emphasized contents or tips that may be helpful, e.g., to help you solve problems or save time.

# Privacy Policy

The Microinverter device itself does not collect any personal data or telemetry data. It may collect information such as power generation data and product operation data for calculation purposes. You can check and manage such information on the iSolarCloud App. The privacy policy can be found on the login screen of the App.



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# 1 Safety Instructions

When installing, commissioning, operating, and maintaining the product, strictly observe the labels on the product and the safety requirements in the manual. Incorrect operation or work may cause:

- Injury or death to the operator or a third party.
- Damage to the product and other properties.

## WARNING

- **Do not perform any operation on the product (including but not limited to, handling, installing, powering on, or maintaining the product, performing electrical connection, and working at heights) in harsh weather conditions, such as thunder and lightning, rain, snow, and Level 6 or stronger winds. SUNGROW shall not be held liable for any damage to the device due to force majeure, such as earthquakes, floods, volcanic eruptions, mudslides, lightning strikes, fires, wars, armed conflicts, typhoons, hurricanes, tornadoes, and other extreme weathers.**
- **In case of fire, evacuate from the building or product area and call the fire alarm. Re-entry into the burning area is strictly prohibited under any circumstances.**
- **To protect its internal components, during manufacture, after the product enclosure is closed, sealant will be injected into the product. Do not disassemble the product when using it. Forcible disassembly may damage the product, and the losses caused therefrom will not be covered by warranty.**

## NOTICE

- **Tighten the screws with the specified torque using tools when fastening the product and terminals. Otherwise, the product may be damaged. And the damage caused is not covered by the warranty.**
- **Learn how to use tools correctly before using them to avoid hurting people or damaging the device.**
- **Maintain the device with sufficient knowledge of this manual and use proper tools.**



- The safety instructions in this manual are only supplements and cannot cover all the precautions that should be followed. Perform operations considering actual onsite conditions.
- SUNGROW shall not be held liable for any damage caused by violation of general safety operation requirements, general safety standards, or any safety instruction in this manual.
- When installing, operating, and maintaining the product, comply with local laws and regulations. The safety precautions in this manual are only supplements to local laws and regulations.
- During the product transport, installation, wiring, maintenance, etc., the materials and tools prepared by users must meet the requirements of applicable local laws and regulations, safety standards, and other specifications. SUNGROW shall not be held liable for any damage to the product caused by the adoption of materials and tools that fail to meet the above-mentioned requirements.
- Operations on the product, including but not limited to, handling, installing, wiring, powering on, maintenance, and use of the product, must not be performed by unqualified personnel. SUNGROW shall not be held liable for any damage to the product resulting from operations done by unqualified personnel.
- Where the transport of the product is arranged by users, SUNGROW shall not be held liable for any damage to the product that is caused by users themselves or the third-party transport service providers designated by the users.
- SUNGROW shall not be held liable for any damage to the product caused by the negligence, intent, fault, improper operation, and other behaviors of users or third-party organizations.
- SUNGROW shall not be held liable for any damage to the product arising from reasons unrelated to SUNGROW.

## 2 Product Description

### 2.1 Microinverter-based Grid-connected PV System

#### System Introduction

The microinverter-based grid-connected PV system is mainly composed of the PV modules, grid-connected PV microinverter ("microinverter"), communication and data acquisition device (optional), monitoring platform, and power grid. The system structure is shown below. As an integral part of the PV power system, the microinverter converts the DC power generated from the PV modules into the grid-compatible AC power and feeds it to the grid.

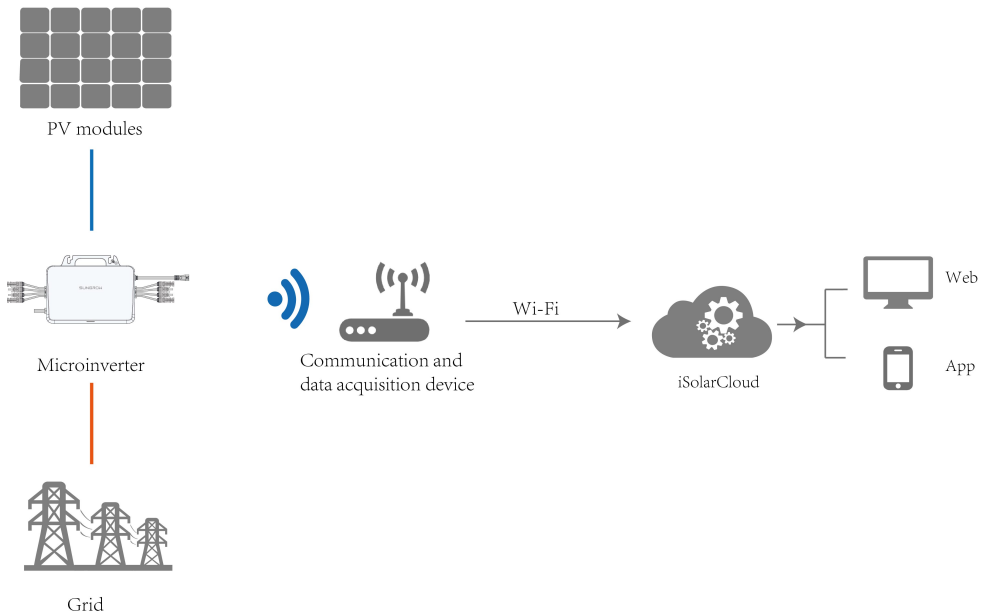


figure 2-1 Microinverter-based Grid-connected PV System

#### Microinverter

The microinverter is a type of solar inverter that can convert the DC power generated from PV modules into the grid-compatible AC power. Compared with central and string inverters, the microinverter has the advantages of high production and great safety performance and is now widely applied in residential and distributed PV systems.

With its built-in Wi-Fi function, the microinverter can access the Internet through a wireless home router and then upload the data generated during its operation to iSolarCloud. Users can log in to the iSolarCloud monitoring platform or iSolarCloud App to check the cloud data.

#### iSolarCloud Monitoring Platform

The iSolarCloud monitoring platform is a Web-based monitoring and management software. The platform allows users to view detailed production and performance data of the

microinverter. It also enables users to manage and maintain the device remotely and remove some possible faults and alarms in the earliest stage, thus ensuring the device's stable operation. For more information, please refer to the user manual for the [iSolarCloud monitoring platform](#).

### iSolarCloud App

The iSolarCloud App is a mobile application designed for new energy power plant management. It can be used on Android and iOS devices. Users can view the plant's running data on the App. It also provides functions such as quick access to the plant, remote parameter setting, quick fault location and notification, and yield and revenue analyzing. The App enables more efficient management since it is not dependent on PC. For more information, please refer to the user manual for the [iSolarCloud App](#).

## 2.2 Microinverter

### Types of Microinverters

Based on the number of PV modules that can be connected, the microinverters are divided into three types: "1-in-1", "2-in-1", and "4-in-1". Only one PV module can be connected to an "1-in-1" microinverter, while two to a "2-in-1" microinverter and four to a "4-in-1" microinverter.

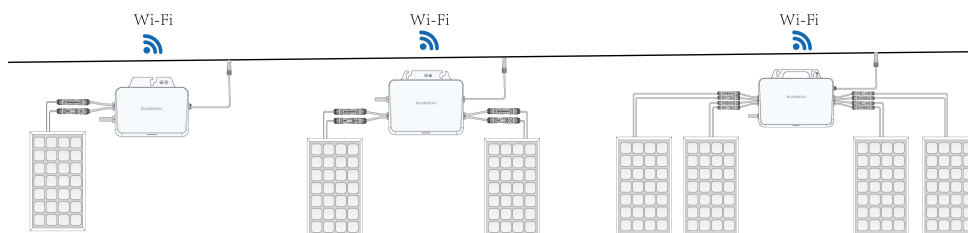


figure 2-2 Types of Microinverters

### Features

- **High power generation efficiency:** In the microinverter-based grid-connected PV system, the microinverter guarantees that the PV modules all work at their optimal performance, through independent MPPT control for each module. Since the modules each has an independent MPPT, their power generation performance will not be affected by each other. That is, the decrease in the power generation of a single module, due to shading, orientation, or other factors, will not affect the power generation efficiency of other modules in the system.
- **Great safety performance:** As the microinverter has a relatively low DC voltage rating, only tens of volts, the potential fire risk caused by high-voltage DC arcs is eliminated and the safety is further guaranteed.
- **Smarter O&M:** The microinverter supports module-level operation and maintenance. Users can locate every one of the PV modules precisely and perform diagnosis of their operating status, which makes O&M easier and smarter.



## 2.3 Application Scenarios

Given its high power generation efficiency and great safety performance, the microinverter has been widely applied in residential PV systems.

### 2.3.1 Rooftop PV System

Just like the balcony PV systems, users can use microinverters to increase the yield of rooftop PV systems also. In this scenario, users can use the same type of microinverters, or a mix of different types of microinverters to satisfy the demand for different power ratings.

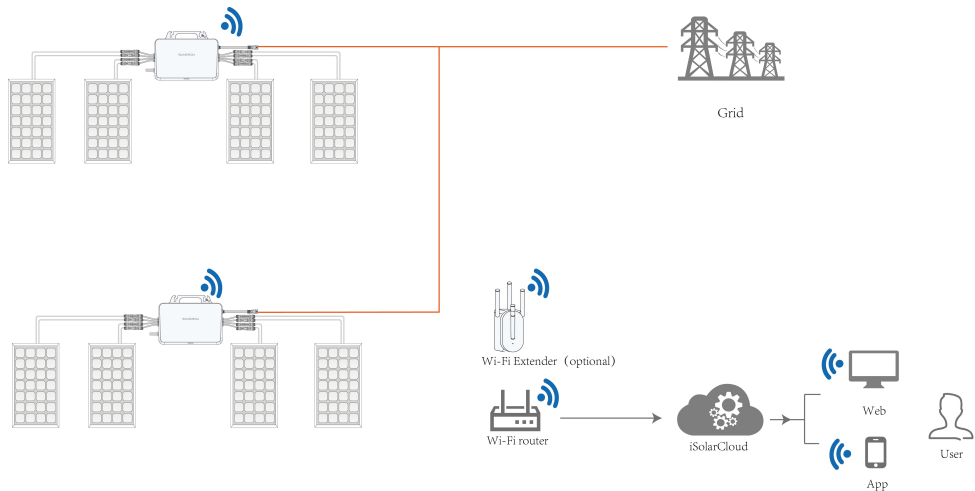
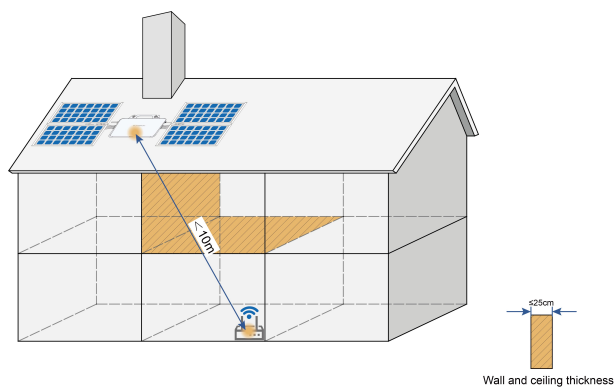


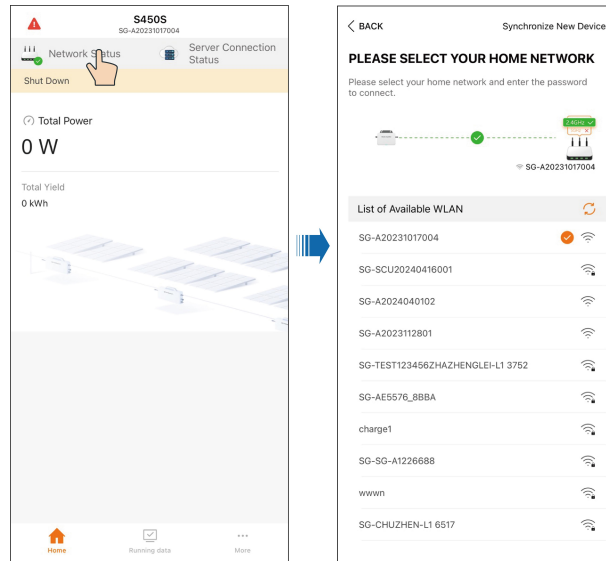
figure 2-3 Networking Diagram of Rooftop PV System

#### Wi-Fi Extender (Optional)

For rooftop PV systems requiring higher communication quality, in case the microinverter's Wi-Fi functionality cannot satisfy the requirements for system data communication, a Wi-Fi extender (optional) should be added at a proper position between the microinverter and the router.



The user may stand at the position of the router, log in via local access to the microinverter on the iSolarCloud App, and check the router's Wi-Fi signal strength on the network settings screen. After the Wi-Fi signal has stabilized, see if an extender is needed.



Check the signal strength of the router's Wi-Fi in the network list. If the router's Wi-Fi network cannot be detected or the number of signal bars is  $\leq 2$ , it is suggested to take the below actions:

- 1 Move the router to a position closer to the microinverter, until the strength of the router's Wi-Fi reads  $> 2$  bars. Then, the microinverter can engage in communication normally.
- 2 Add an Wi-Fi extender in the middle between the router and the microinverter, and ensure the signal strength at the position of the extender reads  $> 2$  bars. Then, the microinverter can engage in communication normally.



The Wi-Fi extender should be prepared by the user separately. Users may use the recommended Wi-Fi extender products TP-LINK RE330 (AC1200, EU standard), Fritz 600, or choose an extender based on their actual needs.



It is recommended to use the microinverter in single-/two-phase grid-connected systems. The compatible grid voltage range is: 154–277 V.

# 3 Hardware Design

## 3.1 Product Models

### Product Models

- S450S, 1-in-1
- S800S, 2-in-1
- S1600S, 4-in-1

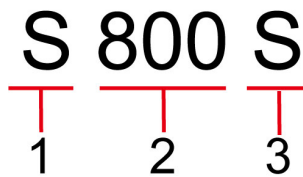


figure 3-1 Product Model Definition

No.	Definition	Description
1	Brand and model	S: SUNGROW
2	Power rating	800: The product has a rated power of 800W
3	Single-phase inverter	S: Single-phase

### 3.2 S450S

#### External Design

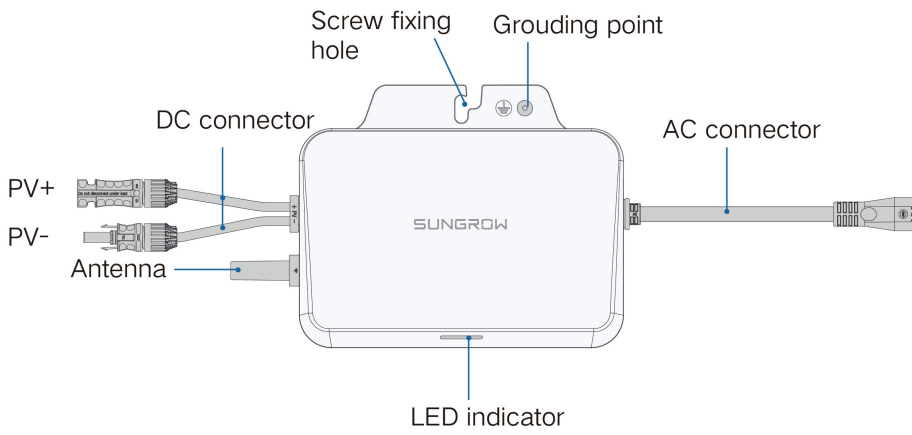


figure 3-2 External Design

#### Dimensions

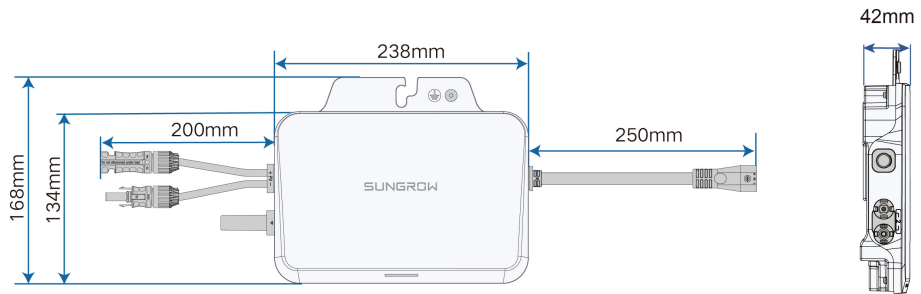


figure 3-3 Dimensions

### 3.3 S800S

#### External Design

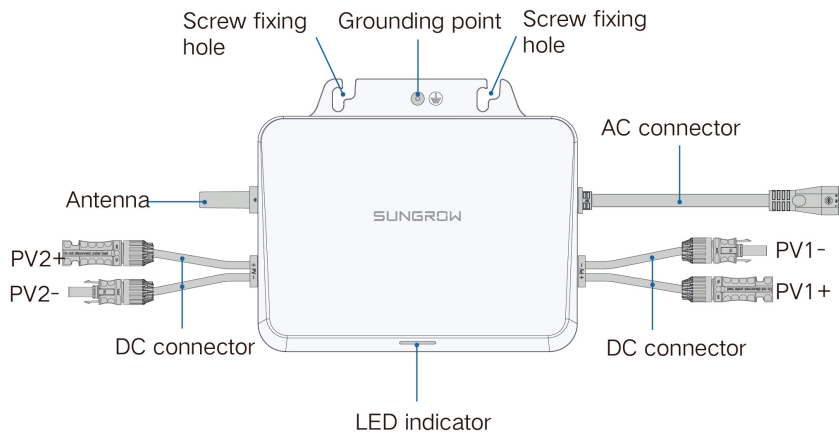


figure 3-4 External Design

#### Dimensions

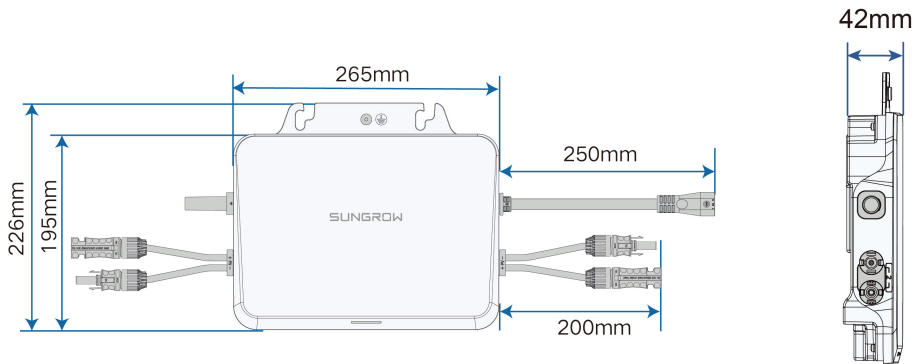


figure 3-5 Dimensions

### 3.4 S1600S

#### External Design

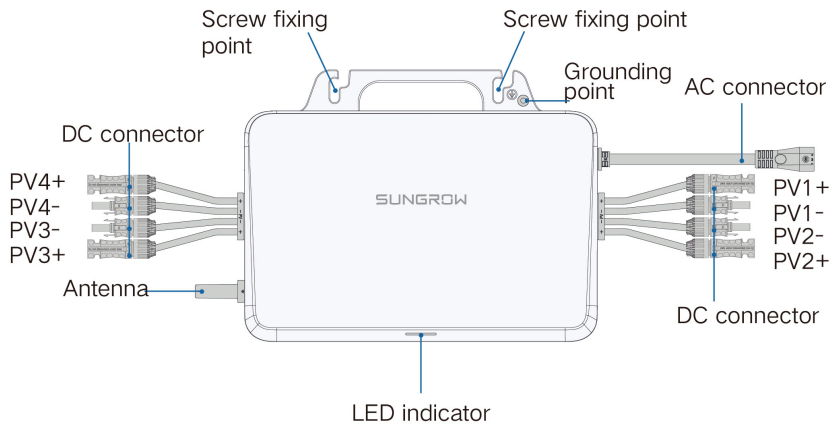


figure 3-6 External Design

#### Dimensions

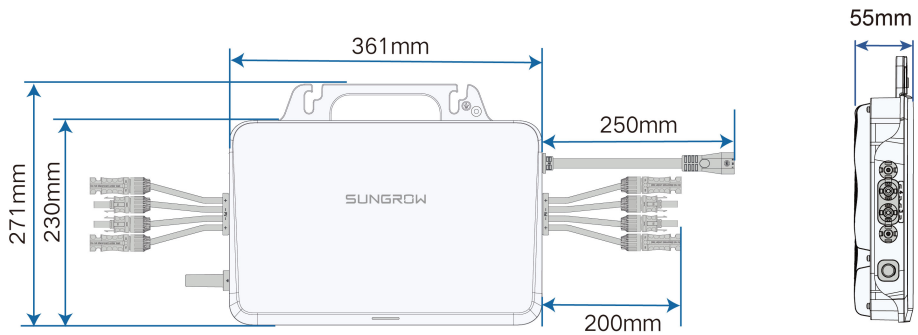


figure 3-7 Dimensions

## 4 Installation Instructions

### 4.1 Preparation Before Installation

#### 4.1.1 Safety During Mounting

##### DANGER

Make sure there is no electrical connection before installation.  
Before drilling, avoid the water and electricity wiring in the wall.

##### WARNING

For specific requirements for the installation environment, see "[4.1.2 Installation Environment Requirements](#)". In case the environment where the product is installed does not meet the requirements, SUNGROW shall not be held liable for any property damage arising therefrom.

##### CAUTION

Improper handling may cause personal injury!

- When moving the product, be aware of its weight and keep the balance to prevent it from tilting or falling.
- Wear proper protective equipment before performing operations on the product.
- The bottom terminals and interfaces of the product cannot directly contact the ground or other supports. The product cannot be directly placed on the ground.

##### NOTICE

During installation, ensure that no device in the system causes it hard for the AC circuit breaker to act or hinders maintenance personnel from operating.

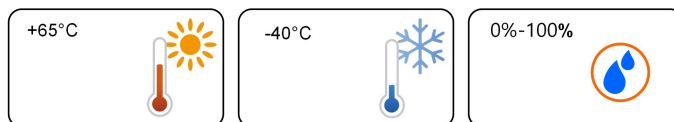
If drilling is required during installation:

- Wear goggles and protective gloves when drilling holes.
- Make sure to avoid the water and electricity wiring in the wall before drilling.
- Protect the product from shavings and dust.

#### 4.1.2 Installation Environment Requirements

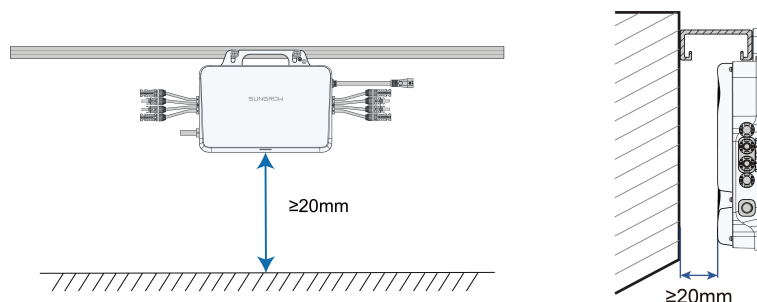
- If the microinverter is installed in a place with lush vegetation, weed on a regular basis. In addition, the ground beneath the microinverter needs to undergo certain treatment, such as laying cement or gravel, etc. (an area of 3m×2.5m is recommended).

- Do not install the microinverter in an environment with flammables, explosives, or smoke.
- Do not install the microinverter in places prone to water leak, e.g., under the air-conditioner vent, the air vent, or the cable outlet window of the machine room, so as to prevent device damage or short circuit caused by intrusion of water.
- Do not install the microinverter in a place with corrosives such as corrosive gas and organic solvent, etc.
- When the microinverter is running, its surface may carry high voltages or get very hot. Do not touch it; otherwise, it may lead to burns or electric shocks.
- Do not install the microinverter in a place that is easy to reach for people.
- Good heat dissipation is very important to the microinverter. Please install the microinverter in a ventilated environment.
- Please consult SUNGROW before installing microinverters outdoors in areas prone to salt damage, which mainly are coastal areas within 500 meters of the coast. The sedimentation amount of salt spray is correlated to the characteristics of the seawater, sea winds, precipitation, air humidity, topography, and forest coverage in the adjacent sea areas, and there are substantial differences between different coastal areas.
- Do not install the microinverter in an environment contaminated with chemicals such as halogen and sulfide.
- Do not install the microinverter in an environment with vibration and strong electromagnetic field. Strong-magnetic-field environments refer to places where magnetic field strength measures over 30 A/m.
- The average temperature approximately 1 m around the microinverter should be taken as its operating temperature. The temperature and humidity should meet the requirements below:



### 4.1.3 Installation Space Requirements

Make sure there is sufficient space at the heat sink of the microinverter for heat dissipation. The space requirements for installing a single microinverter are shown in the figure below.







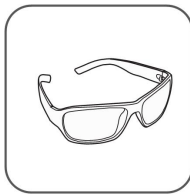
- To install the microinverter on the rooftop, make sure it is at least 20 mm higher than the rooftop surface.
- To install the microinverter on the wall, make sure it is at least 20 mm away from the wall surface.

#### 4.1.4 PV Module Requirements

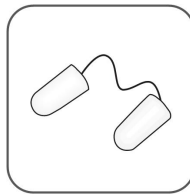
	S450S	S800S	S1600S
Recommended PV module power range	375W – 570W		
Max. PV input voltage	60V		
Max. PV input current	16A * 1	16A * 2	16A * 4

#### 4.1.5 Installation Tools

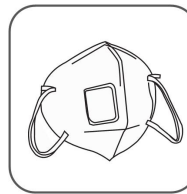
Installation tools to be used include but are not limited to those listed below. If necessary, use other auxiliary tools on site.



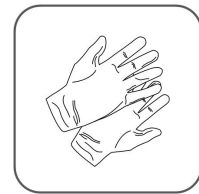
Goggles



Earplugs



Dust mask



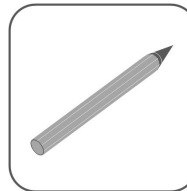
Safety gloves



Safety shoes



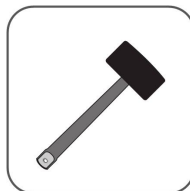
Utility knife



Marker

Phillips screwdriver  
(M5, M8)

Vacuum cleaner



Rubber mallet

Anti-static wrist  
strap

Wire cutter



## 4.2 System Wiring Diagram

This section gives an introduction to the wiring diagram of the rooftop PV system and the use of the product accessories, with the S1600S microinverter as an example.

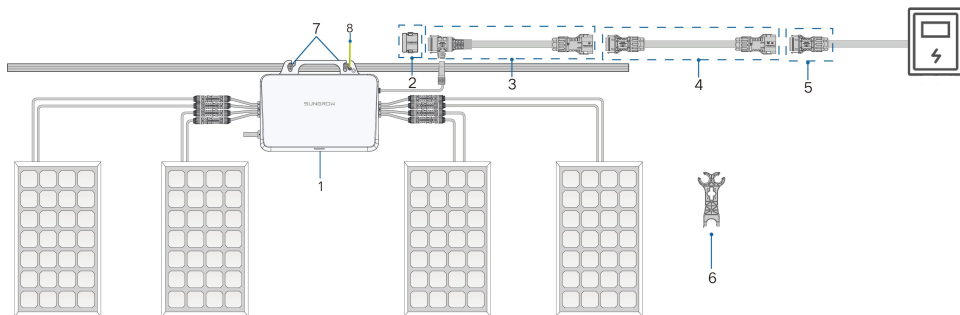


figure 4-1 Product Accessories for Rooftop PV System

table 4-1 Product Accessories

No.	Definition	Model	Description
1	Microinverter	S450S/S800S/ S1600S	Included in the scope of delivery as standard equipment.
2	Sealing cap for T-type connector	MC-EC01	Included in the scope of delivery. Used to seal off the unused port on the T-type connector.
3	T-type AC trunk cable, 2.8m	MEC-2.8T01	Included in the scope of delivery. Used to connect two microinverters.
4	Extension cable, 2.8m	MEC-2.8AE01	Optional. Used when the distance between two microinverters exceeds 2.8m.

No.	Definition	Model	Description
5	AC connector, male	MC-M01	Included in the scope of delivery. Used to connect the microinverter to the power distribution box.
6	Connector disconnect tool	MIT-DT01	Included in the scope of delivery. Used to disconnect two T-type AC trunk cables, or disconnect the T-type AC trunk cable from the microinverter.
7	M8 fixing screw	M8	Prepared by users. Used to fix the microinverter.
8	Grounding cable (with screw)	Recommended cross-section of the cable:2.5 mm <sup>2</sup> ( M4 )	Prepared by users. Used for external grounding of Microinverter.

## 4.3 Mounting and Wiring

### 4.3.1 Mount the Microinverter

Do not lift the cable by hand when handling the device. The S450S and S800S microinverters do not have handles. You may move the device by gripping the groove on its back.

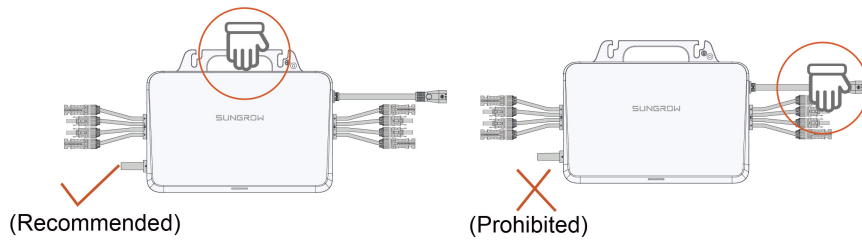
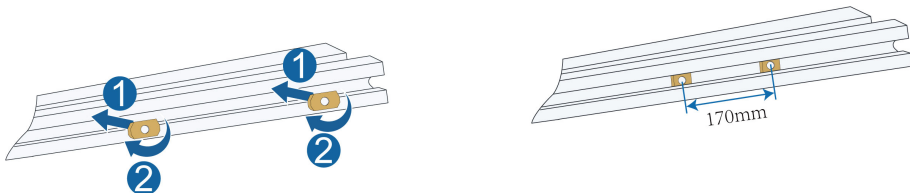


figure 4-2 Handling Notice

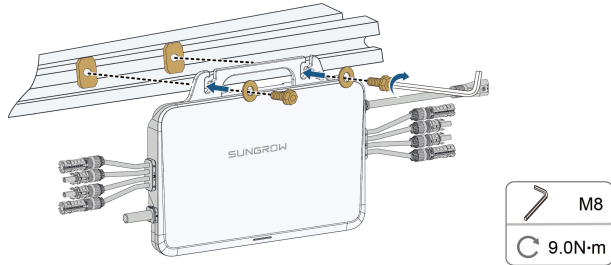
**Step 1** Tear off the QR code label on the device enclosure. Two identical QR code labels are provided on the enclosure. Take down one of them and stick it to the appointed location of the Quick Installation Guide. It is used for device operation parameter configuration later.



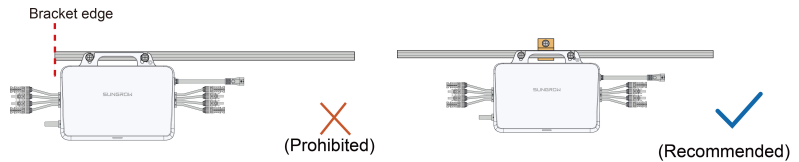
**Step 2** Fit the fixing nuts. Fix the nuts into the bracket, as shown in the figure. The distance between the two nuts should be approximately 170 mm. The nut and the tool used to fix the nut should be prepared by users separately.



**Step 3** Mount the microinverter. Fix the microinverter to the bracket with M8 screws at a torque of 9.0 N.m, as shown in the figure below.



- Do not mount the microinverter on the edge of the bracket.
- It is recommended that the inverter fixing screws be installed around the roof frame fixing hook. This ensures greater support and prevents the fixing profile from bending due to the weight of the microinverter.

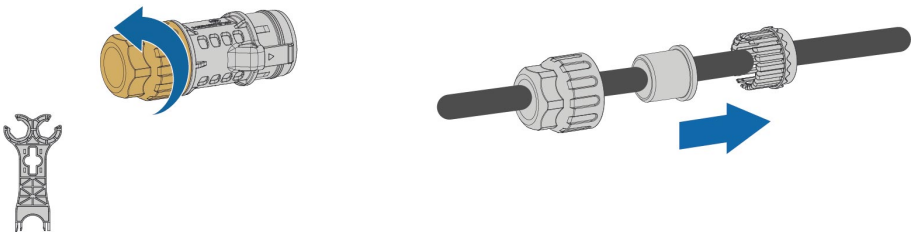


-- End

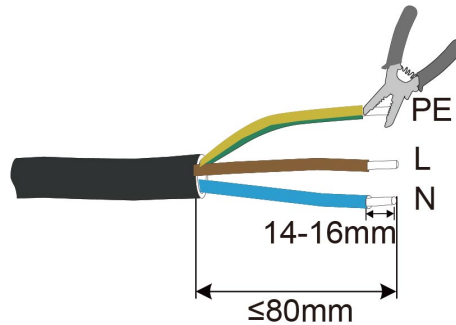
#### 4.3.2 Attach AC Male Connector

In the rooftop PV system, to complete the AC wiring, you need to attach the AC male connector to the AC cable of the power distribution box, so that the cable can be connected to the T-type AC trunk cable of the microinverter.

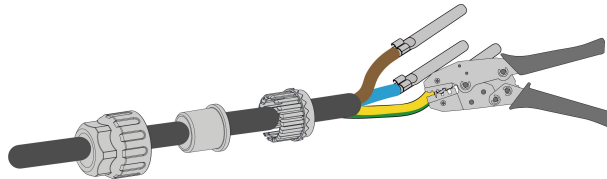
**Step 1** Pass the cable. Unscrew the waterproof cap of the AC male connector, and insert the cable into the connector.



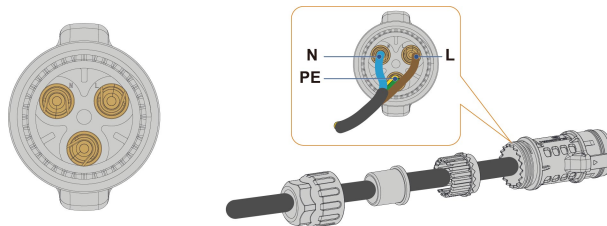
**Step 2** Strip the cable. Strip the protection layer and insulation layer by a proper length, as specified in the figure below.



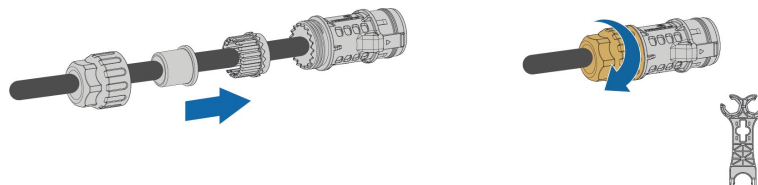
**Step 3** Crimp the terminals. Crimp the cold-pressed terminals onto the wires using a crimping tool.



**Step 4** Wiring. Insert the L, N, and PE wires into the corresponding holes on the AC male connector, as shown in the figure below.



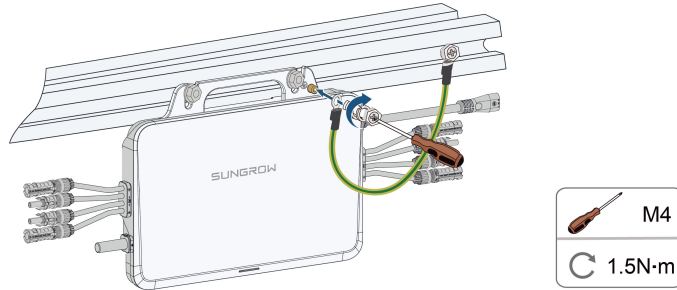
**Step 5** Assemble the AC male connector. Push the sealing ring and waterproof cap into the connector housing, and tighten the waterproof cap.



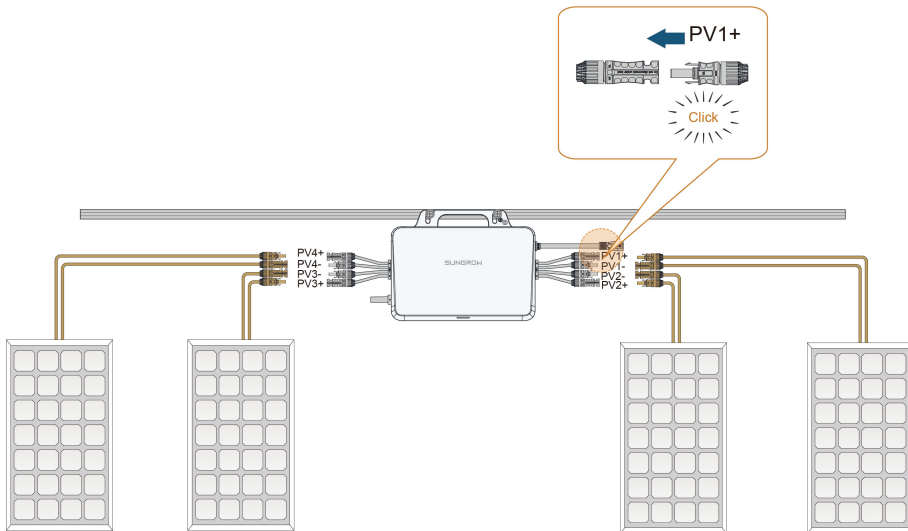
-- End

### 4.3.3 Wiring Steps

**Step 1** Connect the external grounding cable. Secure the grounding cable with M4 screws at a torque of 1.5 N.m, as shown in the figure below.



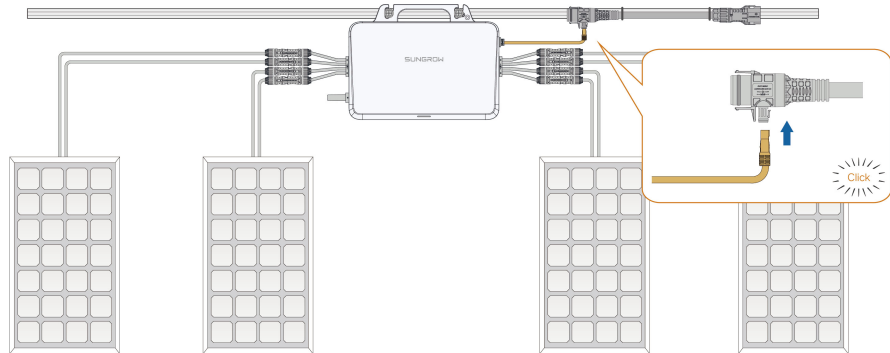
**Step 2** Connect the DC connectors. Attach the DC connectors of the microinverter to those of the PV modules, as shown in the figure below. Make sure the polarity is correct.



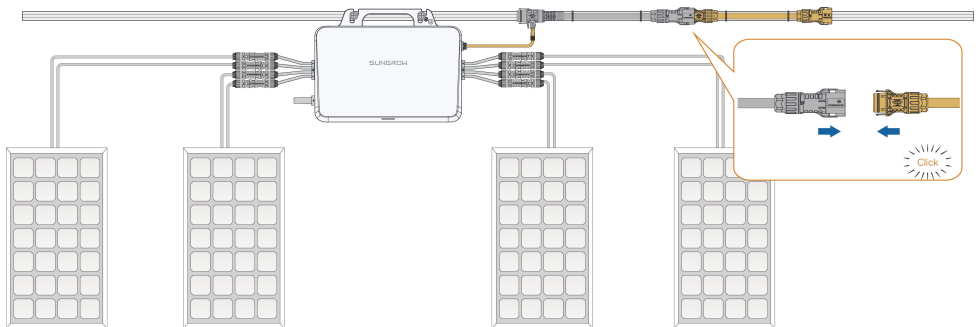
#### ⚠ WARNING

- The PV1 DC connector must be connected to a PV module. Otherwise, the system may report a fault and thus cannot operate properly.
- When connecting the DC connectors, make sure the order of the connectors corresponds properly to the actual positions of PV modules at the site, to facilitate the later setup of the physical layout of the plant.
- If not all of the DC connectors on the microinverter are connected to PV modules, use IP67 waterproof plugs to close off the unused connectors. The waterproof plugs should be prepared by the user.
- If the PV module is located too far away from the microinverter, a DC extension cable is needed. The user needs to make the extension cable first.
- PV modules cannot be connected in series.

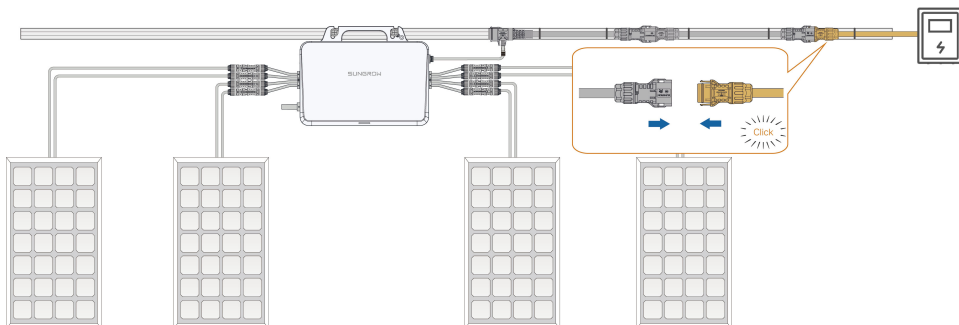
**Step 3** Connect the AC connector. Connect the AC connector of the microinverter to the AC trunk cable, as shown in the figure below. Make sure the connection is secure.



**Step 4** (Optional) Connect the extension cable. An extension cable is required if the distance exceeds 2.8m. Connect the T-type AC trunk cable to the other end of the extension cable, as shown in the figure below. Make sure the connection is secure.

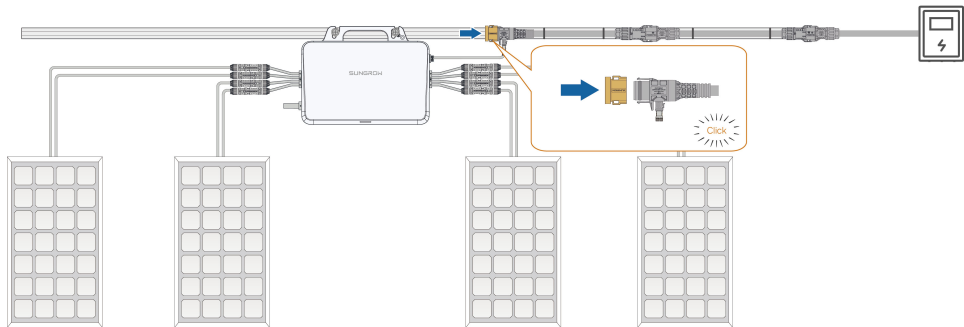


**Step 5** Connect the AC male connector. For instructions on how to attach the AC male connector to the cable, see "[4.3.2 Attach AC Male Connector](#)". Connect the AC male connector to the other side of the T-type AC trunk cable, as shown in the figure below. Make sure the connection is secure.



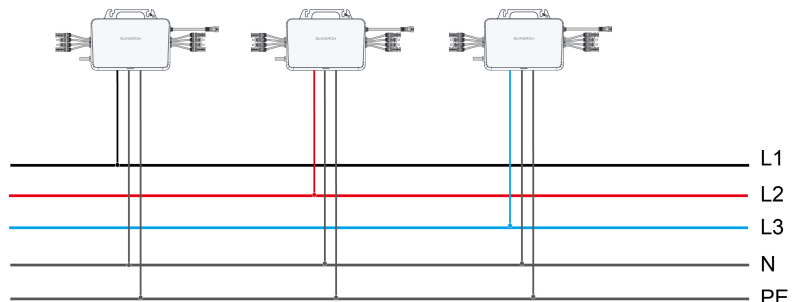


**Step 6** Seal off the T-type connector. If no cable is connected to the port on the other side of the T-type connector, seal it off with the sealing cap, as shown in the figure below.



-- End

S450S, S800S, and S1600S are all single-phase microinverters, but they can also be used in three-phase power systems. When using them in a three-phase power system, connect microinverters to different phase lines to ensure power balance among the three phases. For example, as shown in the figure below, three S1600S microinverters are connected to three phase lines L1, L2, and L3 respectively. If, in actual use, the number or power of microinverters cannot be equally distributed, users may adjust the number of microinverters connected to different phase lines by themselves, following the principle of power balance.



# 5 Commissioning

## 5.1 Commissioning Procedure

### Inspection Before Powering on

Perform inspections as follows before turning on the microinverter for the first time, and make sure the requirements below are all met.

- All devices are properly installed.
- The AC circuit breaker is set to "OFF".
- The grounding cable is properly and reliably connected.
- The AC cable is properly and reliably connected.
- The AC circuit breaker is selected in compliance with the relevant requirements specified in this manual and applicable local standards.
- All safety signs and warning labels are firmly attached, intact and legible.

### Commissioning Procedure

- 1 Turn on the main AC circuit breaker in the house.
- 2 Download the iSolarCloud App, and complete the grid-connection and network connection parameter settings by referring to ["5.2.2 Operation Parameter Setting on iSolarCloud"](#).
- 3 Check the LED indicator. The power generation system will start working if the indicator turns normal.

## 5.2 Operation Parameter Setting on iSolarCloud App

### 5.2.1 Background Information

#### About the iSolarCloud App

The country/region and grid type set for the microinverter must comply with the local grid-connection standards, so that the energy generated can be fed into the grid. The iSolarCloud App is a software for users to configure the on-grid operation parameters for the microinverter. You may download the App in the following two ways:

- Search for iSolarCloud in App Store, Google Play, or other application stores, and download the App by following the onscreen instructions.
- Scan the QR code below with a phone and download the App.



figure 5-1 iSolarCloud App

The microinverter has its own Wi-Fi function too. Users can complete the network settings for the microinverter to access it to the home wireless network, so that it can upload its production and performance data to iSolarCloud over the Internet. The cloud data can be viewed on the iSolarCloud App or the Web system.

#### **Device Check**

For ease of operation, the system is able to run a device check automatically to ensure the device can start on-grid operation normally. The check will be performed before the grid-connection on the connection of PV modules, microinverter operating status, country/region setting, etc. After the device check is completed, the microinverter can start up.

#### **Device Synchronization**

The system provides a function that allows the users to synchronize network settings across different devices, in case multiple microinverters are used. After completing the network settings for one device, users can synchronize the settings across other devices in one click, thus reducing the time spent in commissioning.

#### **Grid-connection Operation Configuration**

To sum up, before the on-grid operation of the microinverter, users need to complete network and grid-connection parameter settings on the iSolarCloud. They can also perform device check and synchronization, etc. The overall work flow is shown below.

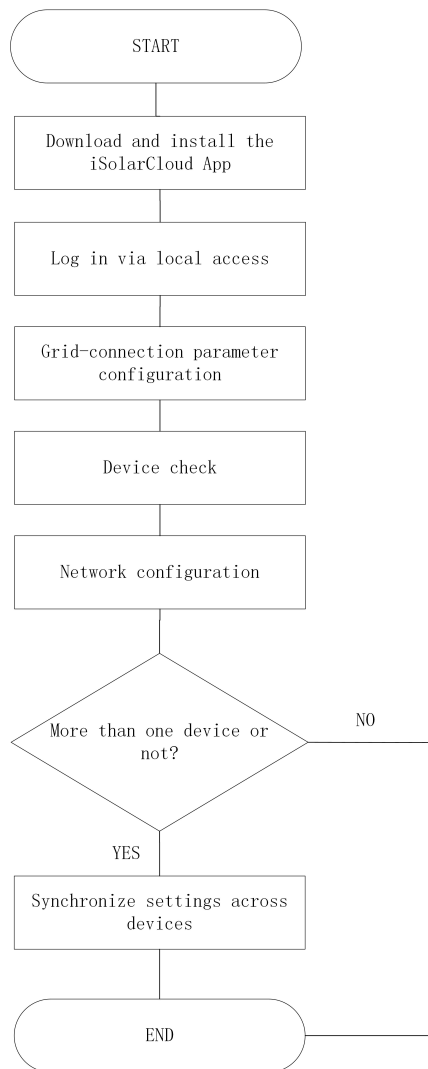
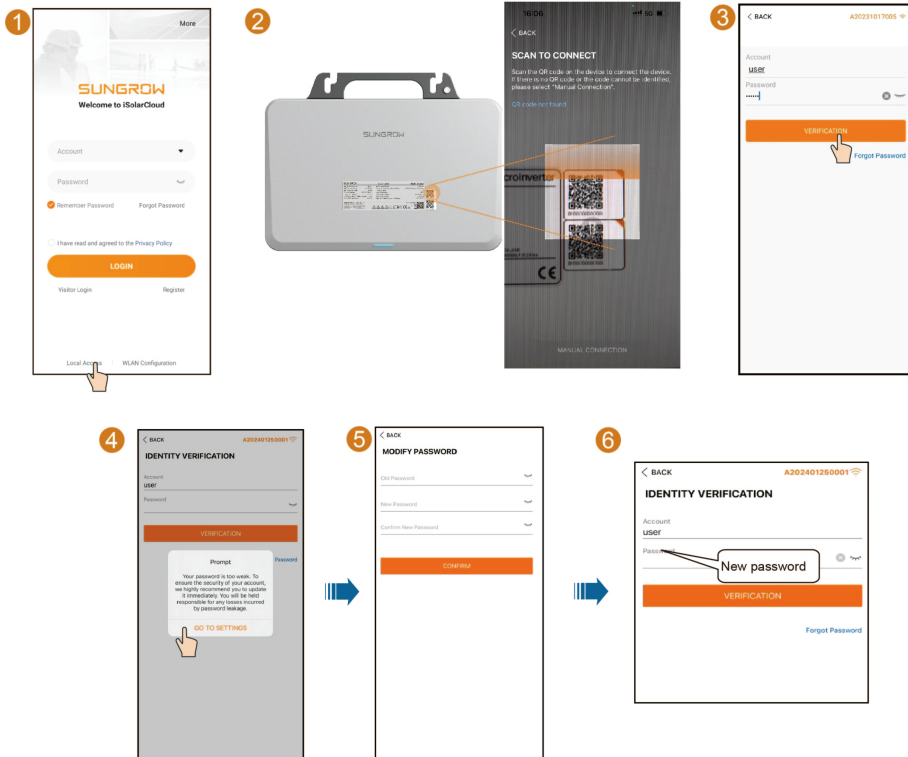


figure 5-2 Grid-connection Operation Configuration Flow Chart

### 5.2.2 Device Operation Parameter Setting

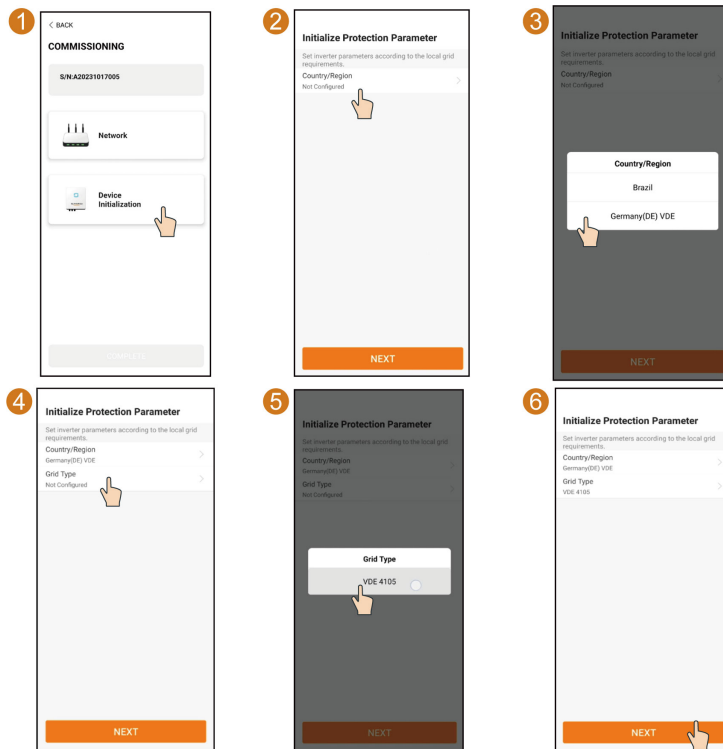
**Step 1** Log in via local access. Open the iSolarCloud App. Tap **Local Access** on the login screen, and scan the QR code on the microinverter. Then, enter the account **user** and password **pw1111**, and tap **Verification**. You will then go to “Commissioning”, as shown in the figure below.



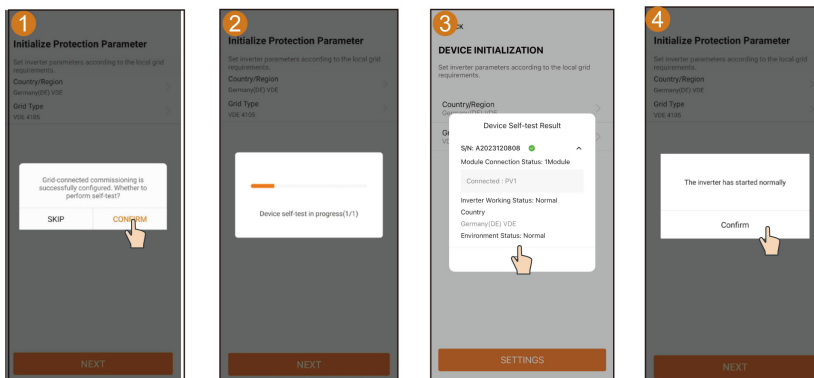
- Connect only one mobile phone to the microinverter's hotspot at a time. Otherwise, it may lead to a conflict issue.
- To keep your account secure, after logging in to the system, change your password immediately and log in again using the new one.
- It is suggested to turn off auto network switching on the mobile phone so that it can stay connected to the microinverter's hotspot. Otherwise, the phone may switch to a stronger Wi-Fi signal automatically and its connection to the microinverter will be interrupted.



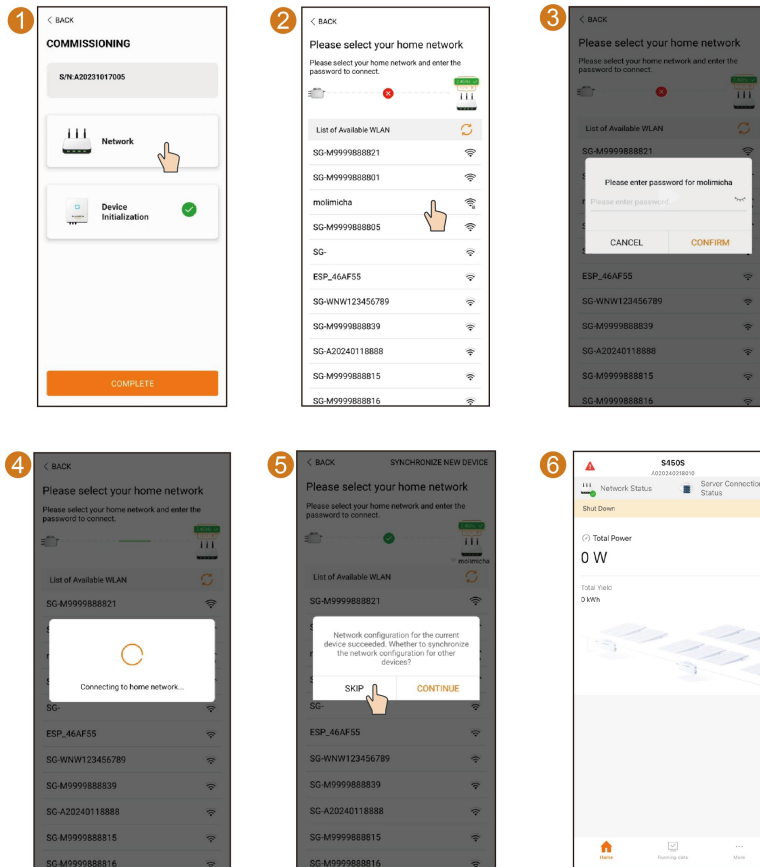
**Step 2** Set the country/region and grid type. Tap **Device Initialization** to go to “Initialize Protection Parameter”, as shown in the figure below. You can select the country/region and the grid type based on the actual situation.



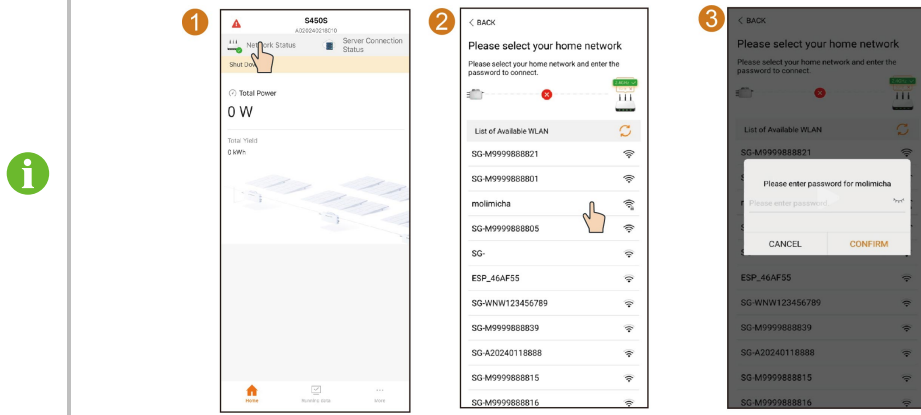
**Step 3** (Optional) Device check. To make sure the microinverter can function properly, after the grid-connection parameter settings are completed, it is recommended to tap **Confirm** and run a device check. In case of nothing abnormal, you can start the device up. The microinverter can also start up if you choose to **Skip** the device check.



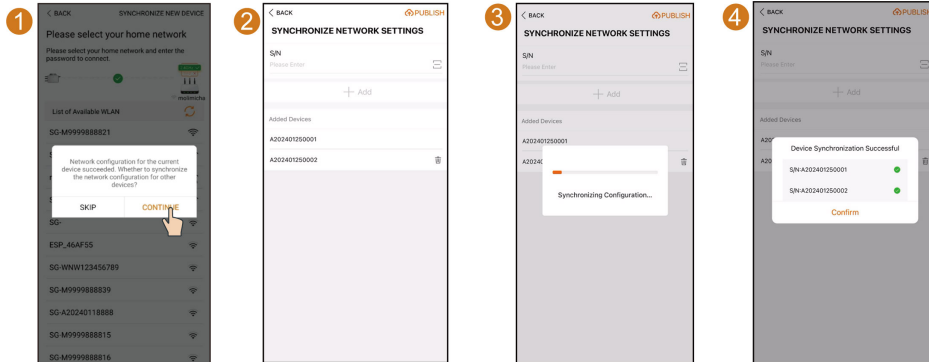
**Step 4** After the “Initialize Protection Parameter” is set, the system will go back to “Commissioning”. Now choose **Network**, select the home network, and enter the correct password to connect the device to the network, as shown in the figure below. If there is only one microinverter, after a successful network connection, tap **Skip** to go to the home screen, where you can check the device's running data.



When you replace the router, you need to set up the network connection again. Log in to the iSolarCloud App, tap the network status, and select the home network to connect to it.



**Step 5** To set up network connections for multiple microinverters, tap **Confirm** at the end of Step 4 to synchronize the current network settings across different devices. After a successful synchronization, users do not need to spend time in performing network settings for other devices.



-- End



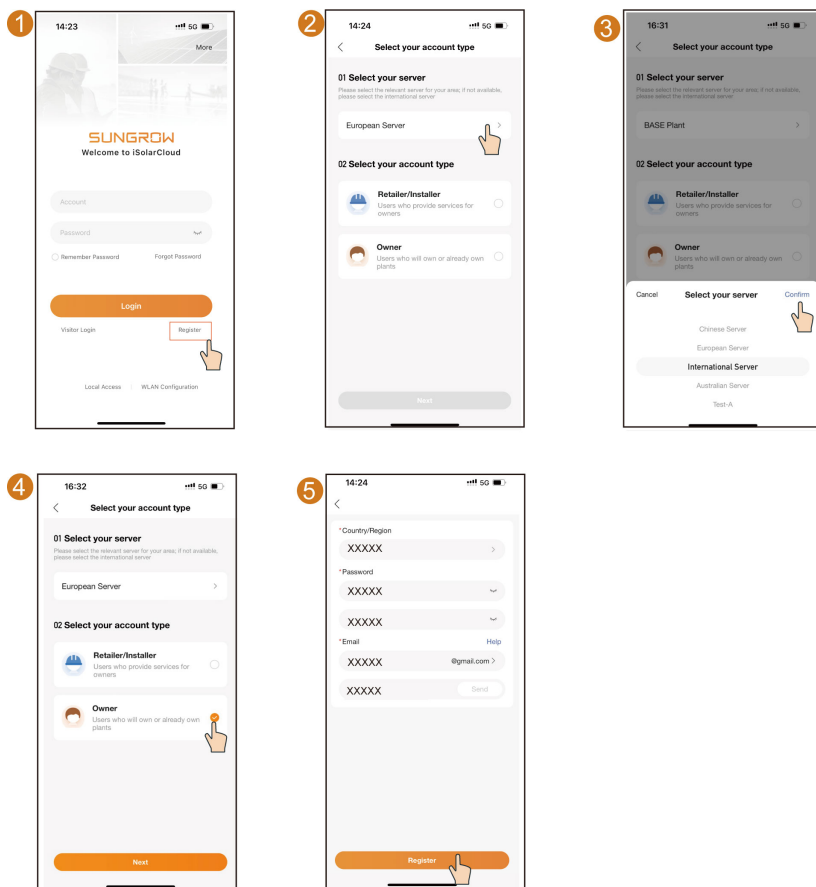
# 6 Remote Monitoring

## 6.1 Create Plant

### Background Information

To monitor in real time the device's power generation data remotely, you need to create a plant and add the device to the plant for management.

**Step 1** Create an account. Open the iSolarCloud App, and tap **Register** on the login screen. Then, select the server and type of account and fill in the required information to create an Owner account, as shown in the figure below.



**Step 2** Create a plant. Log in to your iSolarCloud App account. Following the onscreen instructions, tap **Create Plant**, fill in the general information about the plant, and then save, as shown in the figure below.

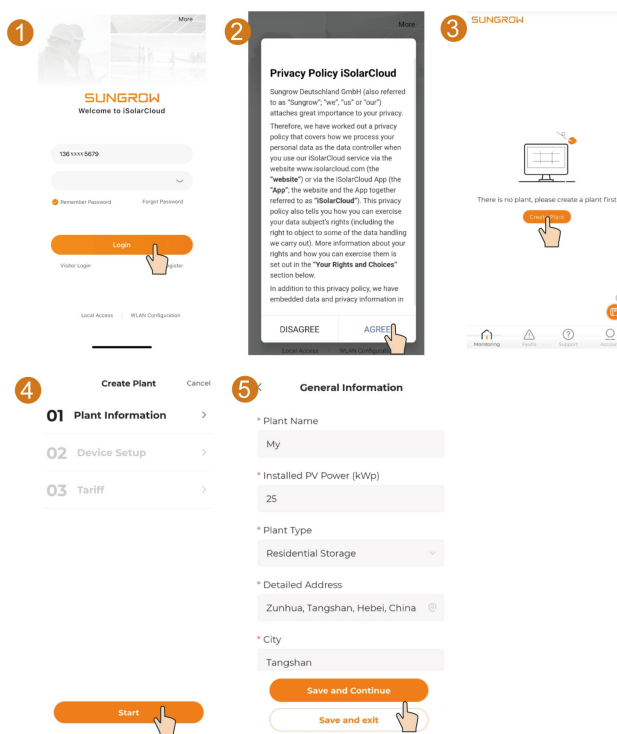




table 6-1 Parameters Required for Creating a Plant


Parameter	Description
Plant Name*	Enter the plant name.
Installed PV Power (kWp) *	Enter the installed power.
Plant Type*	Select the plant type.
Detailed Address*	The location of the plant, which can be set in the following two ways: <ul style="list-style-type: none"> <li>Manual setting: Enter the location of the plant in the input box.</li> <li>Auto acquisition: Tap  to get the current location automatically.</li> </ul>
City*	The city where the plant is located.
Postal Code	The postal code of the place where the plant is located.
Country/Region*	The country/region where the plant is located.
Time Zone*	The time zone of the place where the plant is located.
Module Model	The model of the PV module actually used in the plant.
Owner's Email Address*	Enter the owner's email address.
Grid-connection Type*	Set the grid-connection type for the plant.

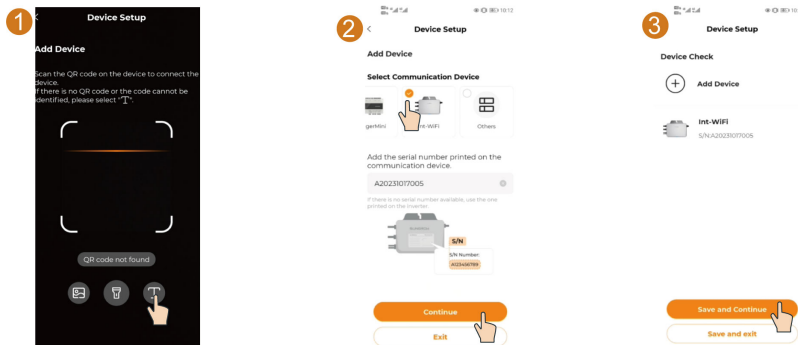
Parameter	Description
Grid-connected Date	Shows the current date by default. You may tap  to set the grid-connected date.
Plant Image	Upload an image of the plant.

**Step 3** Add a device. After completing the plant information, the system will go to the “Create Plant” screen. Tap **Device Setup** to add the device. You can add the microinverter device to the plant manually, or by scanning its QR code.

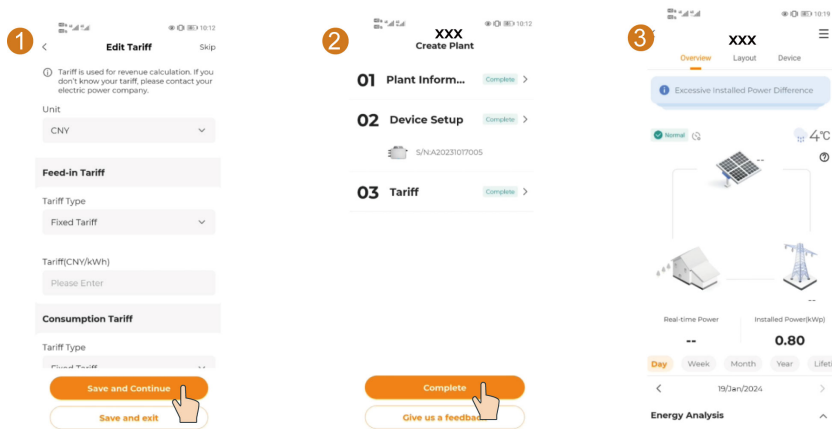
- Scan QR code: Scan the QR code on the device. After the device is recognized, tap **Save** to add it to the plant, as shown in the figure below.



- Add manually: Tap , select **Int-WiFi**, and enter the device S/N (which can be found on the device nameplate). Then, tap **Save** to add the device to the plant, as shown in the figure below.



**Step 4** Tariff setting. After the device has been added, the system will go to the “Create Plant” screen. Tap **Tariff**. You can set **Feed-in Tariff** and **Consumption Tariff** by following the onscreen instructions, and tap **Save**, as shown in the figure below.



**Step 5** The plant that has been created will be shown on the "Monitoring" screen. You can tap a plant to check the detailed information about the plant and its devices, as shown in the figure below.

**Power Flow:** Information such as generated output and feed-in power of the PV system are shown here. Arrows between the icons indicate that there is energy flowing between the devices. The direction in which the arrow points indicates the direction of the energy flow.



At night, since there is no light, the microinverter in the plant stops working due to the absence of power source. In this case, it does not communicate with the background and its status shows "offline". However, this does not indicate a fault in the device. Once the light conditions return to normal, with stable power source, the microinverter will start up and work again. It will then communicate with the background normally and its status will be "online". If the device stays offline for a long time or in case of other abnormal symptoms, inspect the device and its network connection.

**Step 6** If you have connected all microinverters to the network by following the Step 5 in "5.2.2 Device Operation Parameter Setting", after the plant is created, the microinverters will all be shown on the list.

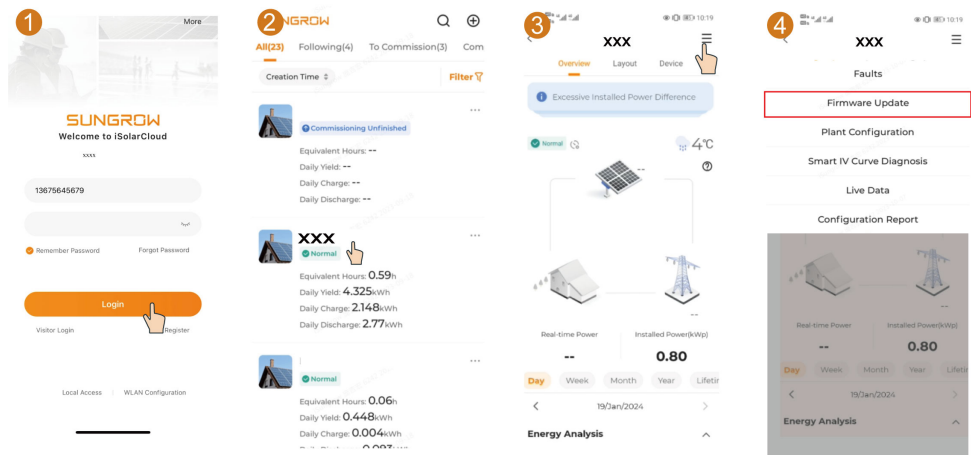
-- End

## 6.2 Firmware Update

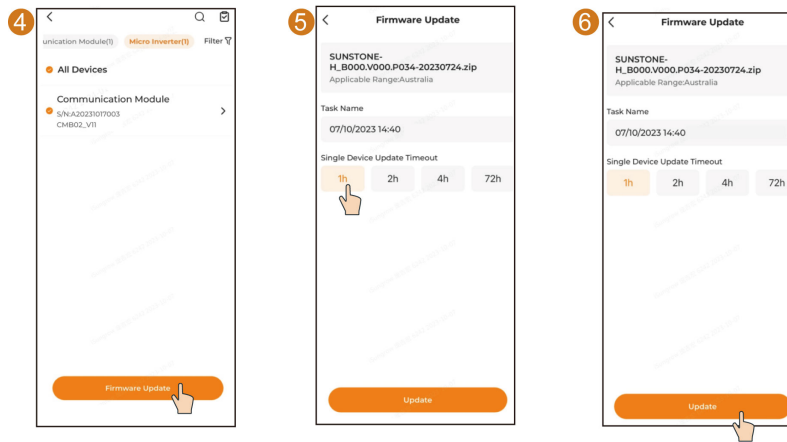
### Background Information

To further improve the device's performance, stability, and reliability, or to fix the known problems and vulnerabilities, SUNGROW may release new versions of firmware from time to time and notify users accordingly. Please update the firmware regularly to ensure the device's reliable operation.

**Step 1** Open the iSolarCloud App, and enter the **Account** and **Password** to log in. Choose **Monitoring** to go to the plant list, and tap the plant name to go to the "Overview" tab. Then, tap the icon in the upper right corner and choose **Firmware Update**, as shown in the figure below.



**Step 2** Choose the **Microinverter** tab. Select the microinverter, and tap **Firmware Update**. Set the **Single Device Update Timeout** to **1h** (user-definable), and tap **Update** to start an update, as shown in the figure below.



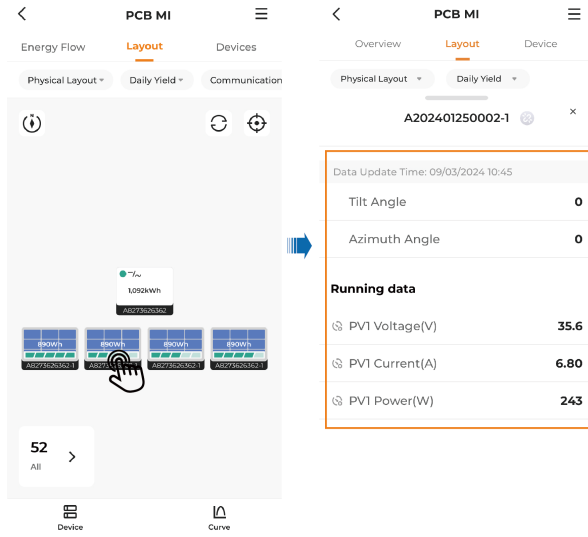
If the firmware update is not completed within the preset time, the system will indicate a firmware update timeout. In this case, start another update.

-- End

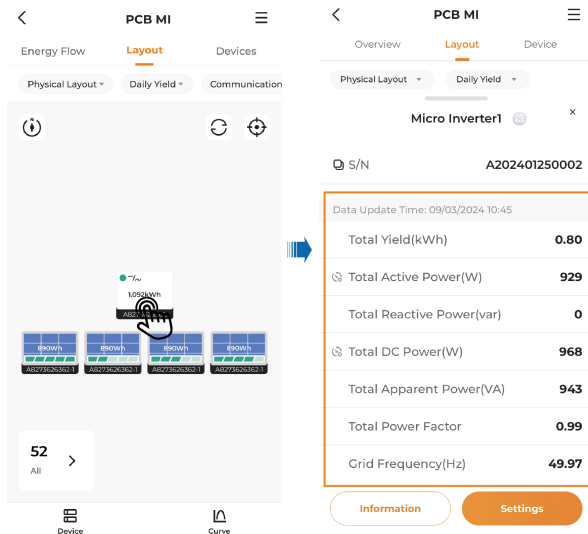
## 6.3 View Layout


Choose the **Layout** tab at the top of the screen. Here you can check the yield data and arrangement of all PV modules attached to the microinverter.

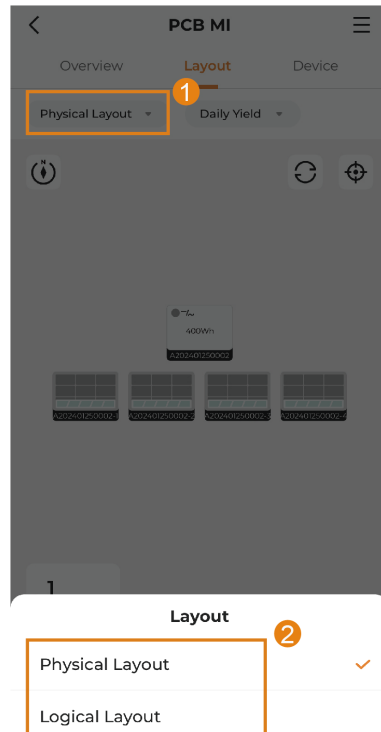
- View device information
  - View PV module information: Tap a PV module in the layout to check its mounting angle and running data.



- View microinverter information: Tap a microinverter in the layout to check its energy production information.
  - ◆ Choose **Information** at the lower left of the screen to view more information about the microinverter, such as **General Information**, **Fault**, **Curve**, **Settings**, and **Remote Signaling Status**.
  - ◆ Choose **Settings** at the lower right for device parameter setting.

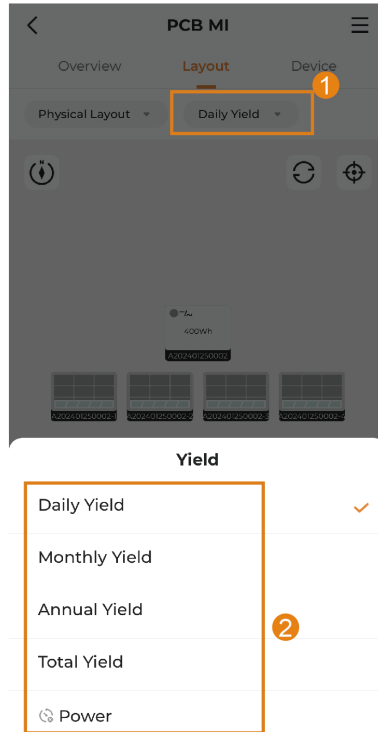



- Switch between layouts: Tap  at the upper left of the layout view to switch between **Physical Layout** and **Logical Layout**.

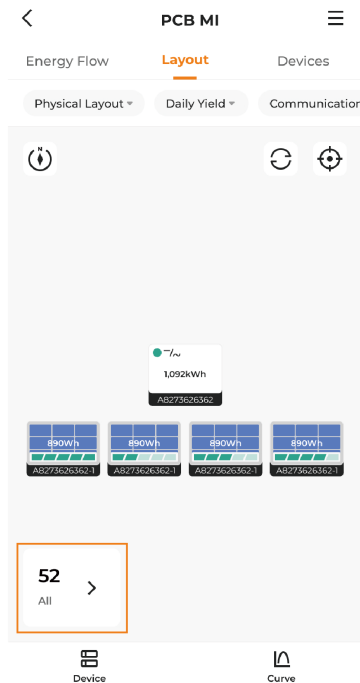


- **Physical Layout:** Shows the installation position and angle of the microinverter and PV modules.
- **Logical Layout:** Shows the connection between the microinverter and PV modules and their assignment status.
- View power yield data:
  - Tap ▼ at the upper right of the layout view. You can switch between **Daily Yield**, **Monthly Yield**, **Annual Yield**, and **Total Yield** and check the energy production data of PV modules accordingly.
  - Tap ▼ at the upper right of the layout view. Choose **Power** and enable the live data function. You can then choose “☰ → **Live Data**” to check the live data of this plant.

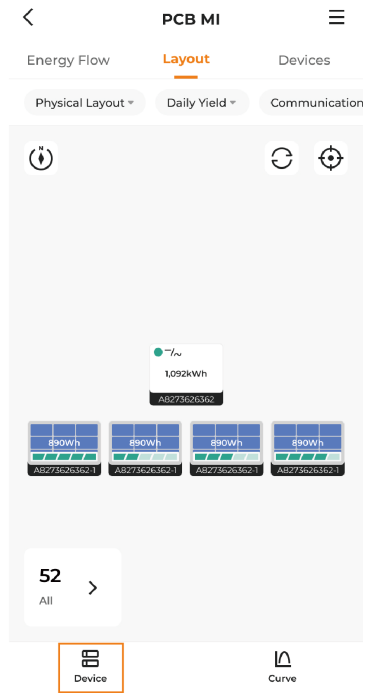




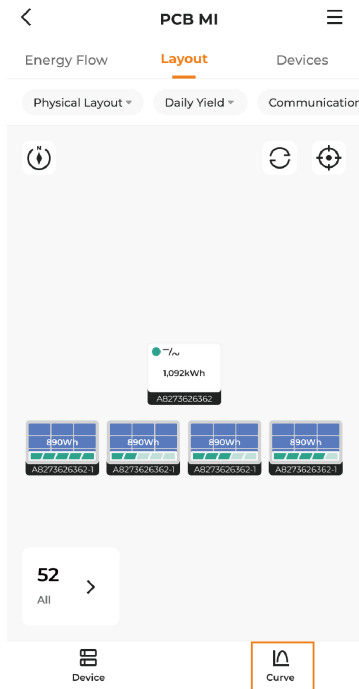
- View device status and quantity: Tap  at the lower left of the layout view to check the status and number of microinverters.



- View device: Tap **Device** at the lower left of the layout view to check the device S/N and assignment status.

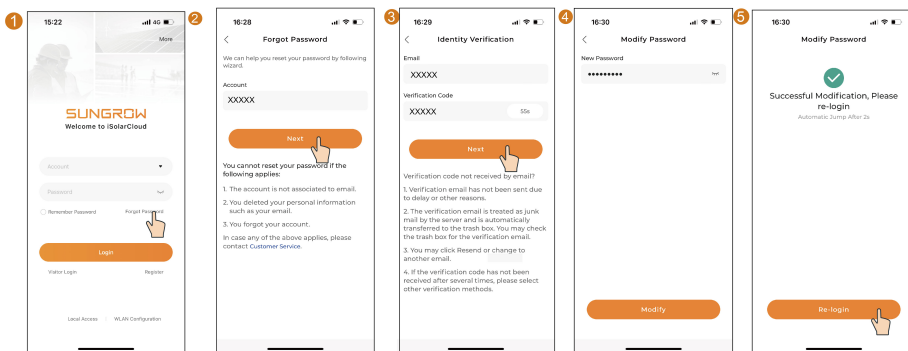


- View curves: Tap **Curve** at the lower right of the layout view. You can choose a module, and tap **Curve** to check its energy production data displayed as a curve.



## 6.4 Reset iSolarCloud Account Password

Change the password required to log in to the iSolarCloud account.



**Step 1** Tap **Forgot Password** on the login screen.

**Step 2** Enter the account name, and tap **Next**.



You may not be able to reset your password if:

- The account is not associated with an email address.
- You have deleted your personal information, e.g., your email address.
- You forgot your account name.

In case of any of the above problems, please contact Customer Service.

**Step 3** Enter your email address, and tap **Send**. Enter the verification code you have received, and tap **Next**.

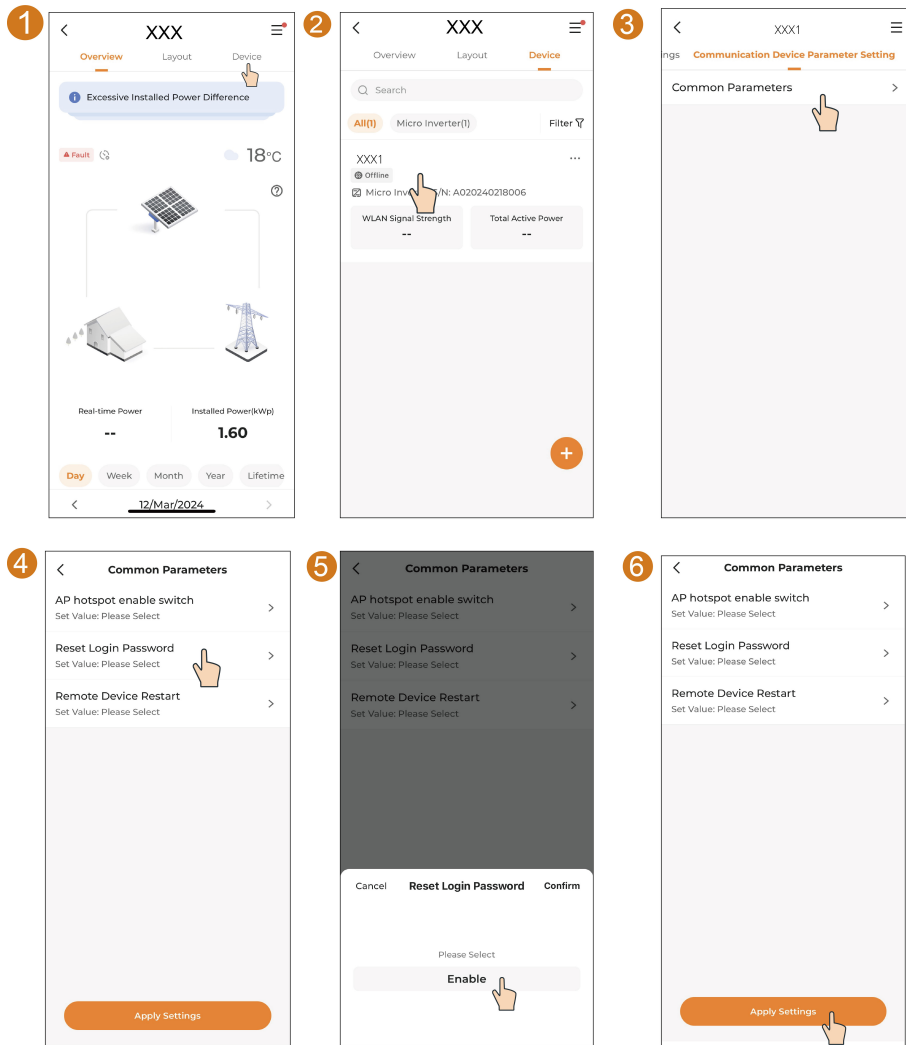
**Step 4** Enter a new password. The password should be 8-character long at least and contain at least one letter and one number. Then, tap **Modify**.

**Step 5** After changing the password, tap **Re-login** to go back to the login screen. You can now log in with your new password.

-- End

## 6.5 Reset Microinverter Password

Change the password required to access the microinverter device.



**Step 1** Open the plant that has been created, and tap **Device**.

**Step 2** Choose the target microinverter.

**Step 3** Tap **Communication Device Parameter Setting** in the scrolling menu bar, and choose **Common Parameters**.

**Step 4** Tap **Reset Login Password**.

**Step 5** Tap **Enable**.

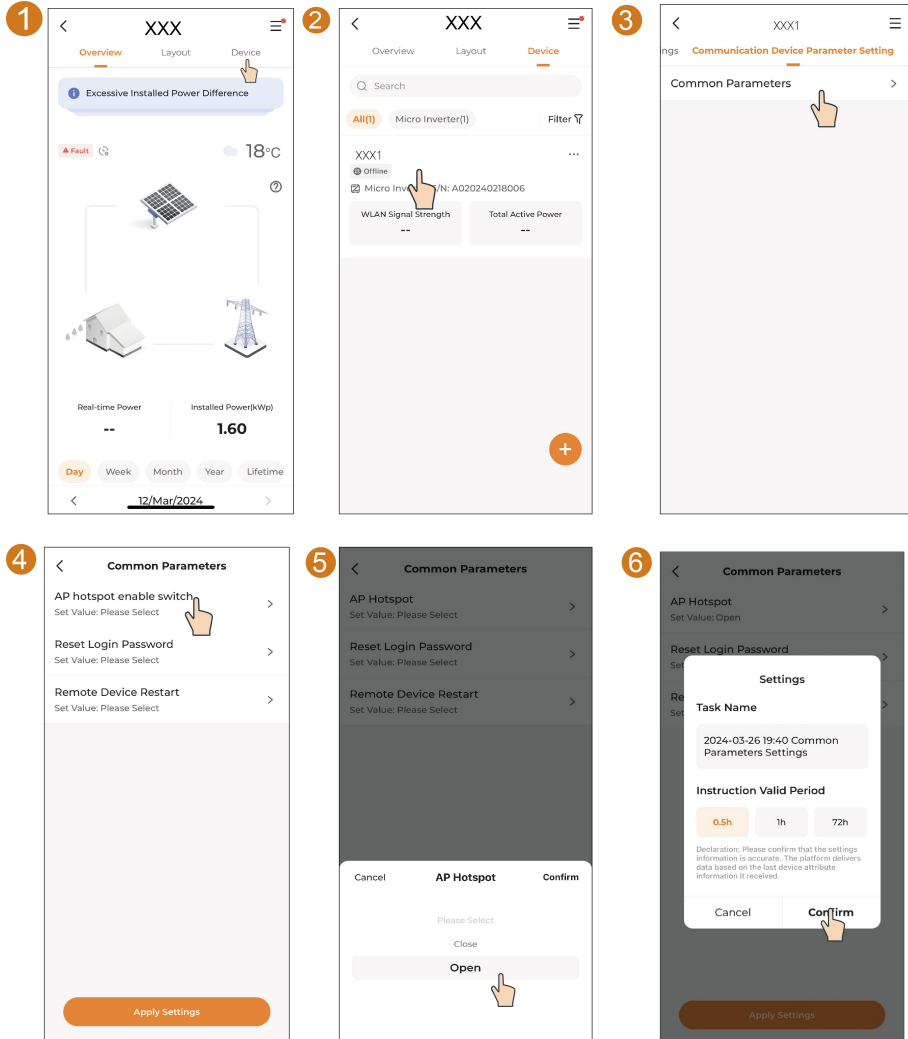
**Step 6** Tap **Apply Settings**.

-- End

After the setting is completed, the password for this microinverter will be reset to the initial. Then, you can scan the QR code on the device enclosure and change the password again.

## 6.6 Turn on Microinverter Hotspot

In case the microinverter's hotspot goes off from timeout, you can turn it on again by following the steps below.



**Step 1** Open the plant that has been created, and choose **Device**.

**Step 2** Choose the target microinverter.

**Step 3** Tap **Communication Device Parameter Setting** in the scrolling menu bar, and choose **Common Parameters**.

**Step 4** Tap **AP Hotspot**, and select **Open**.

**Step 5** In the **Settings** window, set the "Instruction Valid Period" (the time for the hotspot to stay turned on) based on your actual needs, and tap **Confirm**.

-- End

# 7 Maintenance

## 7.1 Maintenance Notices

### DANGER

**Risk of microinverter damage or personal injury due to incorrect service!**

- Be sure to use specialized insulated tools when performing high-voltage operations.
- Before any service work, first switch off the grid-side AC circuit breaker and check the microinverter status.
- After the microinverter is powered off for 10 minutes, measure the voltage and current with professional instrument. Only when there is no voltage nor current can operators who wear protective equipment operate and maintain the microinverter.
- Even if the microinverter is shut down, it may still be hot and cause burns. Wear protective gloves before operating the microinverter after it cools down.
- When maintaining the product, it is strictly prohibited to open the product if there is an odor or smoke or if the product appearance is abnormal. If there is no odor, smoke, or obvious abnormal appearance, repair or restart the microinverter according to the alarm corrective measures. Avoid standing directly in front of the microinverter during maintenance.

### CAUTION

To prevent misuse or accidents caused by unrelated personnel: Post prominent warning signs or demarcate safety warning areas around the microinverter to prevent accidents caused by misuse.

### NOTICE

Restart the microinverter only after removing the fault that impairs safety performance.

As the microinverter contains no component parts that can be maintained, never open the enclosure, or replace any internal components.

To avoid the risk of electric shock, do not perform any other maintenance operations beyond those described in this manual. If necessary, contact your distributor first. If the problem persists, contact SUNGROW. Otherwise, the losses caused is not covered by the warranty.

**NOTICE**

**Touching the PCB or other static sensitive components may cause damage to the device.**

- **Do not touch the circuit board unnecessarily.**
- **Observe the regulations to protect against electrostatic and wear an anti-static wrist strap.**

## 7.2 Routine Maintenance

Item	Method	Period
Device clean	Check the temperature and dust of the device. Clean the device enclosure if necessary.	Six months to a year (depending on the dust contents in air)
Electrical connection	Check whether all cable are firmly connected in place. Check whether there is damage to the cables, especially the surface in contact with metal.	6 months after commissioning and then once or twice a year
General status of the system	<ul style="list-style-type: none"> <li>• Visual check for any damage or deformation of the microinverter.</li> <li>• Check any abnormal noise during the operation.</li> <li>• Check each operation parameter.</li> <li>• Be sure that nothing covers the heat sink of the device.</li> </ul>	Every 6 months

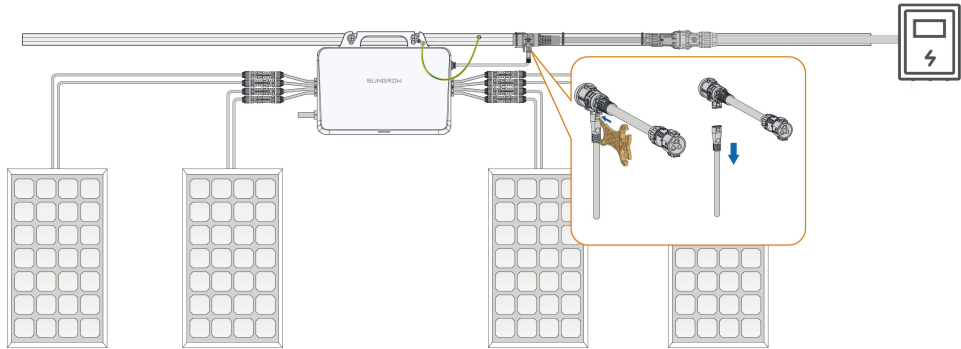
## 7.3 Microinverter Removal and Replacement

### 7.3.1 Microinverter Removal and Replacement

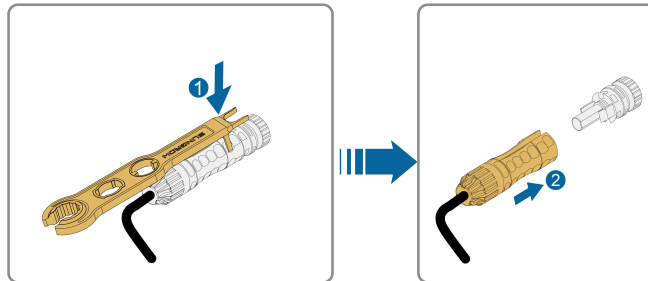
**Step 1** Turn off the main AC circuit breaker in the house.



**Step 2** To remove the AC connector, use a disconnect tool.



**Step 3** Remove the DC connector, use a connector wrench to loosen the locking parts.



Connector wrench prepared by users.

**Step 4** Remove the grounding cable.

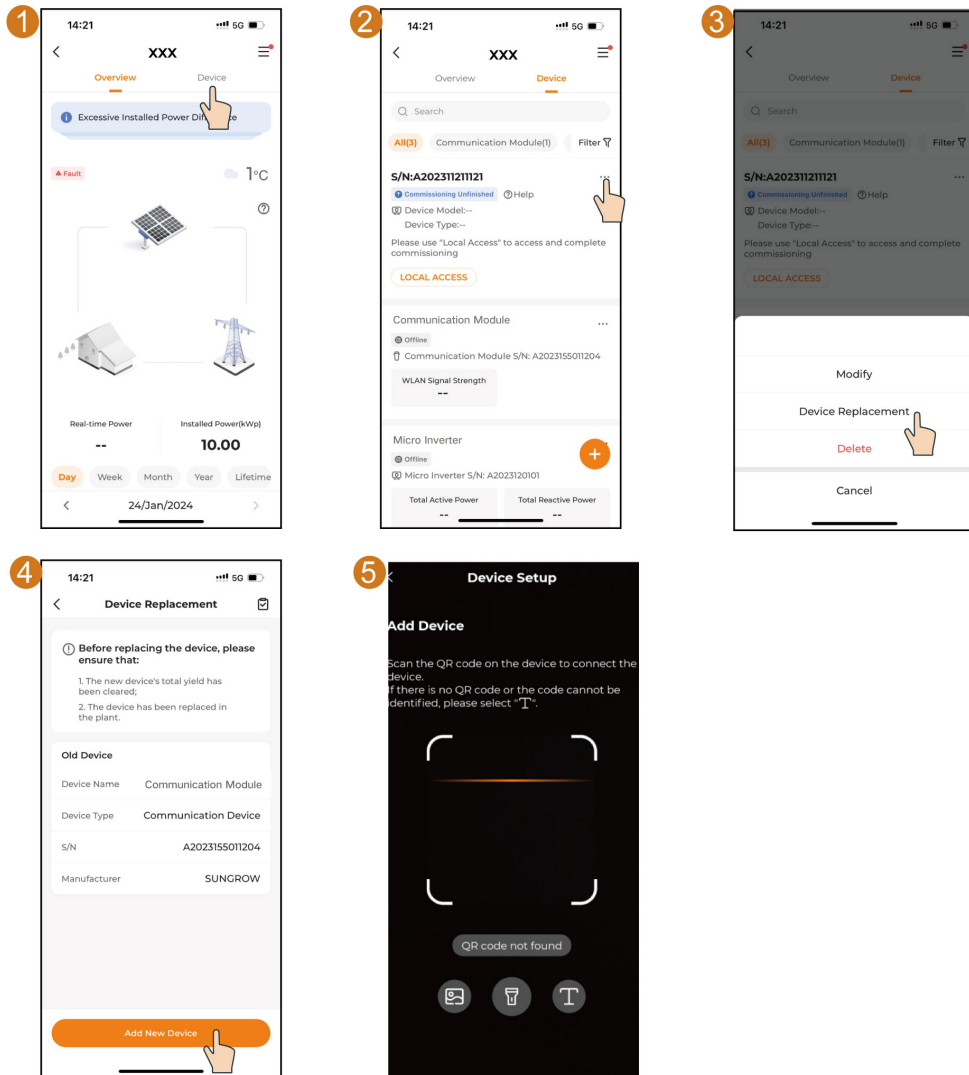
**Step 5** Unscrew the fixing screws using a proper tool.

-- End

### 7.3.2 Microinverter Replacement on iSolarCloud App

**Step 1** After the device has been replaced on site, open the iSolarCloud App, and complete the settings in **Device Initialization** and **Network** for the new device by referring to "[5.2.2 Device Operation Parameter Setting](#)".

**Step 2** Tap the plant, and choose **Device**. Then, tap **...** and choose **Device Replacement** to add the new microinverter to the plant. The steps are shown below. For how to add a new device, see "6.1 Create Plant".



-- End

## 7.4 System Decommissioning

### 7.4.1 Disconnect the Microinverter

#### CAUTION

##### **Danger of burns!**

**Even after the microinverter has been stopped, it may still be hot and cause burns. Wait for it to cool down, and then perform operations on it wearing protective gloves.**

For maintenance or other service work, the microinverter must be switched off.

Proceed as follows to disconnect the microinverter from the AC power sources. Lethal voltages or damage to the microinverter will follow if otherwise.

**Step 1** Switch off the external AC circuit breaker and prevent it from inadvertent switching on.

**Step 2** Wait about 10 minutes until the capacitors inside the microinverter completely discharge.

-- End

### 7.4.2 Dismantle the Microinverter

#### CAUTION

##### **Risk of burn injuries and electric shock!**

**After the microinverter is powered off for 10 minutes, measure the voltage and current using specialized instruments. Operation and maintenance must only be performed by qualified personnel who wear protective equipment after confirming that no voltage or current is present.**



- Before dismantling the microinverter, disconnect it from AC power sources.
- Put the microinverter into its original packaging and seal it using adhesive tape. If the original packaging is not available, select an appropriate cardboard box based on the microinverter's weight and size, put the microinverter into the box, and seal it properly.

**Step 1** Refer to "4.3 Mounting and Wiring", to dismantle the microinverter in reverse steps.

**Step 2** If necessary, remove the wall-mounting bracket from the wall.

**Step 3** If the microinverter will be used again in the future, please store it properly by referring to .

-- End

### 7.4.3 Disposal of Microinverter

Users take the responsibility for the disposal of the microinverter.

**⚠ WARNING**

**Please dispose of the microinverter in compliance with the applicable local regulations and standards to avoid property damage or casualties.**




**NOTICE**

**Some parts or components of the microinverter may contaminate the environment. Therefore, please dispose of the microinverter or its parts or components according to the applicable regulations for electronic waste disposal in the place where the microinverter is located.**

## 8 Troubleshooting and Maintenance

### 8.1 Indicator Status and Troubleshooting

#### LED Indicator

LED Indicator	Color	LED Status	Description
	Blue	Steady on	On-grid operation
		Blinking	Standby or starting up
	Red	Steady on	Fault (e.g., microinverter fault, update failed)
		Blinking	Update in progress
	Grey	Off	Power off

If there is a fault in the microinverter, the fault information will be shown on the iSolarCloud App. Fault codes and corresponding troubleshooting methods are all listed in the table below, which are intended for all PV inverter products. Some of these faults may not occur in the product you have purchased. In case of a fault in the inverter, you can check its detailed information by fault code on the iSolarCloud App.

Fault Code	Fault Name	Troubleshooting Methods
2	Grid over-voltage	<p>Generally, the inverter will reconnect to the grid once the grid returns to normal. If this fault occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. Measure the actual grid voltage. Contact your local power company for help if the grid voltage is higher than the set value;</li> <li>2. If the fault does not arise for the aforementioned reason and still cannot be resolved, please contact SUNGROW Customer Service.</li> </ol>
3	Grid transient overvoltage	<p>Generally, the inverter will reconnect to the grid once the grid returns to normal. If this fault occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. Measure the actual grid voltage. Contact your local power company for help if the grid voltage is higher than the set value;</li> <li>2. If the fault does not arise for the aforementioned reason and still cannot be resolved, please contact SUNGROW Customer Service.</li> </ol>

Fault Code	Fault Name	Troubleshooting Methods
4	Grid under-voltage	Generally, the inverter will reconnect to the grid once the grid returns to normal. If this fault occurs repeatedly:
5	Grid voltage low	<ol style="list-style-type: none"> <li>1. Measure the actual grid voltage. Contact your local power company for help if the grid voltage is lower than the set value;</li> <li>2. Check whether the AC cable connection is secure;</li> <li>3. If the fault does not arise for the aforementioned reason and still cannot be resolved, please contact SUNGROW Customer Service.</li> </ol>
7, 16, 38, 61, 85, 104, 105, 107, 262, 300, 306, 307, 312, 313, 314, 315, 316, 327, 1352–1369, 1370, 1372	System fault	<p>Generally, the inverter will reconnect to the grid once the grid returns to normal. If this fault occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. Measure the actual grid voltage and frequency. Contact your local power company for help if the grid voltage and frequency fluctuation are out of the operating range required by the device;</li> <li>2. The grid voltage DC component may be out of the operating range required by the device. In this case, contact your local power company for help;</li> <li>3. Check the specifications of the PV modules and see if their voltage data exceeds the operating range required by the device;</li> <li>4. Check if there is any obstruction by foreign objects to the device enclosure. If so, remove them;</li> <li>5. Turn off the AC switch inside the power distribution box. Then, re-connect the cables of PV modules, restart the device, and wait for it to return to normal;</li> <li>6. If the fault does not arise for the aforementioned reason and still cannot be resolved, please contact SUNGROW Customer Service.</li> </ol>
8	Grid over-frequency	<p>Generally, the inverter will reconnect to the grid once the grid returns to normal. If this fault occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. Measure the actual grid voltage and frequency. Contact your local power company for help if the grid parameter exceeds the set range;</li> <li>2. If the fault does not arise for the aforementioned reason and still cannot be resolved, please contact SUNGROW Customer Service.</li> </ol>

Fault Code	Fault Name	Troubleshooting Methods
9	Grid under-frequency	<p>Generally, the inverter will reconnect to the grid once the grid returns to normal. If this fault occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. Measure the actual grid voltage and frequency. Contact your local power company for help if the grid parameter is below the set range;</li> <li>2. If the fault does not arise for the aforementioned reason and still cannot be resolved, please contact SUNGROW Customer Service.</li> </ol>
10	Grid outage	<p>Generally, the inverter will reconnect to the grid automatically once the grid returns to normal. If this fault occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. Check if the grid voltage is lower than the operating range required by the device. If so, contact your local power company for help;</li> <li>2. Check whether the AC cable connection is secure;</li> <li>3. Check whether the AC cable is connected in correct polarity;</li> <li>4. If the fault does not arise for the aforementioned reason and still cannot be resolved, please contact SUNGROW Customer Service.</li> </ol>
13	Grid abnormal	<p>Generally, the inverter will reconnect to the grid once the grid returns to normal. If the fault occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. Measure the actual grid frequency and grid voltage. Contact your local power company for help if the grid parameter exceeds the set range;</li> <li>2. If the fault does not arise for the aforementioned reason and still cannot be resolved, please contact SUNGROW Customer Service.</li> </ol>

Fault Code	Fault Name	Troubleshooting Methods
14	10-minute grid over-voltage	<p>Generally, the inverter will reconnect to the grid once the grid returns to normal. If this fault occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. Measure the actual grid voltage. Contact your local power company for help if the grid voltage exceeds the set range;</li> <li>2. Open the iSolarCloud App and check the setting of the 10-minute over-voltage protection function. With the permission of the local power system operator, you can increase the 10-minute over-voltage protection threshold;</li> <li>3. If the fault does not arise for the aforementioned reason and still cannot be resolved, please contact SUNGROW Customer Service.</li> </ol>
15	Grid voltage high	<p>Generally, the inverter will reconnect to the grid once the grid returns to normal. If this fault occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. Measure the actual grid voltage. Contact your local power company for help if the grid voltage is higher than the set value.</li> <li>2. If the fault does not arise for the aforementioned reason and still cannot be resolved, please contact SUNGROW Customer Service.</li> </ol>
17	Grid voltage unbalance	<p>Generally, the inverter will reconnect to the grid automatically once the grid returns to normal. If this fault occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. If the grid voltage unbalance is out of the operating range required by the inverter, contact your local power company for help;</li> <li>2. If the fault does not arise for the aforementioned reason and still cannot be resolved, please contact SUNGROW Customer Service.</li> </ol>
26, 28, 29, 208, 212, 215	PV reserve connection fault	<p>Check the wiring of the positive and negative cables of the PV modules (including extension cables):</p> <ol style="list-style-type: none"> <li>1. If the phase sequence is wrong, turn off the AC switch in the power distribution box first. Then, when the light is weak, or after covering the PV module completely with a shelter, reconnect the cables of the PV module (including extension cable);</li> <li>2. If the fault does not arise for the aforementioned reason and still cannot be resolved, please contact SUNGROW Customer Service.</li> </ol>



Fault Code	Fault Name	Troubleshooting Methods
37	Ambient temperature too high	<p>Generally, the inverter will reconnect to the grid automatically once the ambient temperature returns to normal. If this fault occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. Check if the ambient temperature exceeds the operating range required by the device;</li> <li>2. If the fault does not arise for the aforementioned reason and still cannot be resolved, please contact SUNGROW Customer Service.</li> </ol>
39	Low system insulation resistance	<p>Generally, the device will reconnect to the grid automatically after the fault is removed. If this fault occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. Check whether the preset ISO resistance protection value of the inverter is too high and whether it complies with the local regulations;</li> <li>2. Check if the resistance of the PV module is too low on rainy or cloudy days, or in the morning or evening. Measure the PV module negative- and positive-to-ground insulation resistance and see if they are too low;</li> <li>3. If the fault does not arise for the aforementioned reason and still cannot be resolved, please contact SUNGROW Customer Service.</li> </ol>
43	Ambient temperature too low	<p>Generally, the inverter will reconnect to the grid automatically once the ambient temperature returns to normal. If this fault occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. Check if the ambient temperature is below the operating range required by the device;</li> <li>2. If the fault does not arise for the aforementioned reason and still cannot be resolved, please contact SUNGROW Customer Service.</li> </ol>

Fault Code	Fault Name	Troubleshooting Methods
74, 78, 79, 80, 81, 220, 221, 505, 506	System alarm	<p>Generally, the alarm will not affect the device's operation. If this alarm occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. Turn off the AC switch inside the power distribution box, and check if the cables of the PV modules are connected firmly;</li> <li>2. Check if there are short circuits or open circuits in the cables of PV modules;</li> <li>3. Re-connect the cables of PV modules, restart the device, and wait for the device to return to normal;</li> <li>4. If the alarm does not arise for the reasons above, please contact SUNGROW Customer Service.</li> </ol>
1320, 1321, 1322, 1323, 1324, 1325	PV over-cur- rent fault	<p>Generally, the device will reconnect to the grid automatically after the fault is removed. If this fault occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. Check the specifications of the PV modules and see if their current is out of the operating range required by the device;</li> <li>2. If the fault does not arise for the reasons above, please contact SUNGROW Customer Service.</li> </ol>
1500, 1501, 1502, 1503, 1504, 1505	PV over-volt- age fault	<p>Generally, the device will reconnect to the grid automatically after the fault is removed. If this fault occurs repeatedly:</p> <ol style="list-style-type: none"> <li>1. Check the specifications of the PV module and see if their voltage data is out of the operating range required by the device;</li> <li>2. If the fault does not arise for the reasons above, please contact SUNGROW Customer Service.</li> </ol>



Contact your dealer if you have already tried the “Troubleshooting Methods” listed in the table above but the problem is still not resolved. In case the dealer cannot help you solve the problem, please contact SUNGROW.

## 9 Appendix

### 9.1 Technical Data

Type designation	S450S	S800S	S1600S
<b>Input (DC)</b>			
Recommended PV module power range	375 W - 570 W		
Max. PV input voltage	60 V		
Min. PV input voltage / Startup input voltage	16 V / 22 V		
MPPT voltage range	16 V - 60 V		
MPPT voltage range for rated power	32 V - 45 V		
No. of independent MPP trackers	1	2	4
Max. PV input current	16 A * 1	16 A * 2	16 A * 4
Max. DC short-circuit current	20 A * 1	20 A * 2	20 A * 4
<b>Output (AC)</b>			
Grid Type	Single phase		
Rated AC output power	450 W	800 W	1600 W
Max. AC output apparent power	450 VA	800 VA	1600 VA
Max. AC output current	2.1 A	3.6 A	7.3 A
Rated AC output current (at 230 V)	2.0 A	3.5 A	7.0 A
Rated AC voltage	220 V / 230 V / 240 V		
AC voltage range	154 V - 277 V		
Rated grid frequency	50 Hz / 60 Hz		
Grid frequency range	45 Hz - 55 Hz 55 Hz - 65 Hz		
Harmonic (THD)	< 3 % ( at rated power )		

Type designation	S450S	S800S	S1600S
Power factor at rated power / Adjustable power factor	> 0.99 / 0.8 leading - 0.8 lagging		
Maximum units per branch ( 2.5 mm <sup>2</sup> )	10	6	3
<b>Efficiency</b>			
Max. efficiency	96.2 %		
European efficiency	95.4 %		
<b>Protection &amp; function</b>			
Grid monitoring	Yes		
Leakage current protection	Yes		
PV module monitoring	Yes		
Rapid shutdown	Yes		
Surge protection	AC type II		
<b>General data</b>			
Dimensions ( W * H * D )	238 mm * 168 mm * 42 mm	265 mm * 226 mm * 42 mm	361 mm * 271 mm * 55 mm
Weight	2.5 kg	3.5 kg	7.5 kg
Mounting method	Bracket Mounted		
Topology	High Frequency Transformers		
Degree of protection	IP67		
Night power consumption	< 50 mW		
Operating ambient temperature range	-40 °C - 65 °C		
Allowable relative humidity range	100 %		
Cooling method	Natural cooling		
Max. operating altitude	2000 m		
Display	LED		
Communication	WLAN		
DC connection type	MC4 compatible		
AC connection type	Plug and play connector		

\* Voltage could vary within the supporting range according to the application scenario.

\*\*Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

## 9.2 Quality Assurance

When product faults occur during the warranty period, SUNGROW will provide free service or replace the product with a new one.

### Evidence

During the warranty period, the customer shall provide the product purchase invoice and date. In addition, the trademark on the product shall be undamaged and legible. Otherwise, SUNGROW has the right to refuse to honor the quality guarantee. The warranty period is 15 years and the software service period is 15 years.

### Conditions

- After replacement, unqualified products shall be processed by SUNGROW.
- The customer shall give SUNGROW a reasonable period to repair the faulty device.

### Exclusion of Liability

In the following circumstances, SUNGROW has the right to refuse to honor the quality guarantee:

- The free warranty period for the whole machine/components has expired.
- The device is damaged during transport.
- The device is incorrectly installed, refitted, or used.
- The device operates in harsh conditions beyond those described in this manual.
- The fault or damage is caused by installation, repairs, modification, or disassembly performed by a service provider or personnel not from SUNGROW.
- The fault or damage is caused by the use of non-standard or non-SUNGROW components or software.
- The installation and use range are beyond stipulations of relevant international standards.
- The damage is caused by unexpected natural factors.

For faulty products in any of above cases, if the customer requests maintenance, paid maintenance service may be provided based on the judgment of SUNGROW.

## 9.3 Contact Information

In case of questions about this product, please contact us.

We need the following information to provide you the best assistance:

- Model of the device
- Serial number of the device

- Fault code/name
- Brief description of the problem

For detailed contact information, please visit: <https://en.sungrowpower.com/contactUS>